

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

Oil & Gas

FORM APPROVED

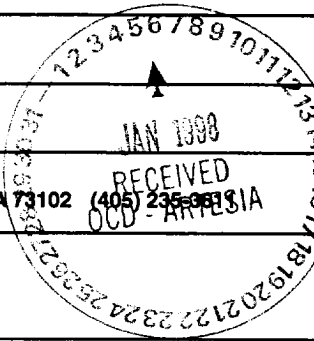
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**
3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-0811**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 660' FWL, Section 8-18S-27E**



5. Lease Designation and Serial No. <b>NM-7716</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation <b>West Red Lake Unit 8910089700</b>
8. Well Name and No. <b>West Red Lake Unit #18</b>
9. API Well No. <b>30-015-00828</b>
10. Field and Pool, or Exploratory Area <b>Red Lake (Q-GB-SA)</b>
11. County or Parish, State <b>Eddy County, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permit # WFX 719

9-8-97 RU PU, clnd out well to 1976', TIH w/46 jts 4-1/2" 10.5# J-55 ST&C csg, float shoe set @ 1983'. RU BJ, cmt 4-1/2" csg w/200 sxs cl "H" (yield 14.7 cf/sx), bumped plug @ 1200 psi. Cmt did not circulate. RU Schlumberger, Ran CBL/GR f/1900-0'. TOC @ 536'. RU Wedge, Ran Temp & Noise log f/surf - PBTD (1901'). SI Well 9/18/97.

10-6-97 RU Wedge WL and shot squeeze holes @ 1325, 1326', sptd acid across perfs. Squeezed perfs 1324-1325' w/50 sxs WMC-1B cmt. Perf'd 4 holes @ 524-525', pmpd 100 sxs cl "C" cmt, pmpd 186 sxs cl "C" cmt into perfs @ 524-525' Re-squeezed perfs 524-25' w/50 sxs cl "C", & 500 gals Floguard. Drld out cmt, Sqz did not test. Re-squeezed w/50 sxs cl "C" + 500 gals Floguard. TIH w/bit, clrs & tbg, tagged cmt @ 335', drld down to 530', tested sqz to 500 psi, held. Drld out retr & cmt to 1344', tstd squeeze perfs to 500 psi, held. Perf'd San Andres f/ 1690', 1700', 10', 20', 44', 46', 48', 50', 52', 54', 56', 58', 64', 98', 1806', 08', 12', 14', 16', 18', 30', 32', 34', 36', 40', 46', 50', 52', 54', 58', 60', 66', 68', 70', 72', 74', 76', 78', 80', 82', 84', 86', 92', 94', 96', 1900', 02', 04', 06', 1908', for a total of 50 additional .40" EHD holes. Acidized well w/5000 gals 15% NEFE (100 BS), ISIP 100) psi. PU J-Lok inj pkr @ 2-3/8" IPC tbg, set pkr @ 1610.98', HU well to injection 10/17/97

Posted 10-3  
2-27-99  
TO WFW

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date 12/3/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JAN 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

BLM \*See Instruction on Reverse Side