(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form E-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into th	ie stock tan	ks. Gas mus	it be reported on	15.025 psia at	ARTESIA,	REA MEX	ICO	· · · · · · · · · · · · · · · · · · ·	April	30, 1
							The second second second	- Office	(Date)	
ARE H	IEREBY R	EQUESTI:	NG AN ALLOW	ABLE FOR	A WELL	KNOWN	AS:		*	
MILD	RIED CRAI	e Hudson	<u> </u>	MANN	, Well N	io MASI	🐙 , in	<b>3.5</b> 1/	4	1/4,
(Co)	MOARY OF OT	erator)		(Lease)						
8	Sec	<b>9</b>	T 185	R 278	, NMPM.,		נוע שאו		•••••	Pool
11-44 T.46	in in									
E	UT	· . · · · · · · · · · · · · · · · · · ·	County. Date	Spudded	G. 13, 1	you Date	Drilling Co	mple ted		1704
Pleas	se indicate	location:	Elevation	7797	To	tal Depth_	2,30	PBTD_		
			Top Oil/Gas Pa	, 2066	Na	me of Prod.	Form.	F VEGLAS	\$	
3	C B	<b>^</b>	PRODUCING INTE	RVAL	ma samé	0080 0	490c_c90	2002_2	00k 210	0-21 10,22
c -	F G	H	Open Hole	bl. do Yo	De De	pth	2350	Depth	2065	
			Open Hole	78 90 20	Ca Ca	sing Shoe		Tubing		
			OIL WELL TEST	-						
	KJ	I	Natural Prod.	T4.	bble of 1	LL	le water in	hne	mir	Choke
ſ										
			Test After Ass	Fracture	Treatment (a	fter recove	ry of volume	of oil equ	al to volu Choi	ume 2
	N O	P	load oil used)	: 20 bb1	.s,oil,15	bbls w	ater in 25	hrs,	_min Size	Pun
								_		•
			GAS WELL TEST		**					
2/7	7 t.,	<u> </u>	Natural Prod.						Size	<del></del>
ing Cas	ing and Cem	enting Reco	<b>rd</b> Method of Test	ing (pitot, ba	ck pressure,	etc.):	Open 2	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
Size	Feet	Sax	T	CERT Consider	Trackmont.	T. S.	H. MCE/	Dav: Hours	flowed	
	1.		Choke Size 2			Opes	20	-,,,		
13 3	<b>3</b> ∤8 20	53		Method o	or resting:					
.1.5		75 58		ne Treatment II	Give amounts	of materia	ls used, suc	h as acid,	water, oi	l, and
44.8	2350	400 Sax	Acid or Fractu	re ireatment (	OTAG SHORIES	<b>R</b> A_AAA	Paunda !	S.pd		
			sand):	Tubino	Date to	rst new		- com		
2	2065	1	Casing Press-	Tubing Press	oil rur	to tanks	<b>3-1-119</b>	oz		
		<del>                                     </del>	Oil Transporte	Contine	mtal 011	Company	r, Penes	01 <b>ty</b> , 0)	daheme.	•
		1	Gas Transporte	Ph4 274m4	Patrola	von Genera	my Bart	100ville	o Oktal	bome
<del></del>	<b>Part 2</b> 22	99	Gas Transporte	James 1	CADL	Marana Marana	fn11	Valtime	on Pin	
narks:	TALE W	TT ASS (		*******						******
	Line o	nnoctic:	s. Ye are	requesting	g am allo	wable e	ZU Barr	els ber	J.J.	•••••
					nd complete	e to the her	t of my know	wledge.		
I here	by certify t	hat the info 30 1962	ormation given a		na complete	ED CRAICE	HUDSON			
roved	\(\frac{1}{1}\)	ノ O 1207		, 19	***************************************		ompany or O	perator)		
					<i>b</i> -	_ ^ /	A / //		1 0	
O.	IL CONSE	RVATION	COMMISSION	1	Ву:	rekr	el Cro		ud =	لمسببل
_		1			•		(Signatur	e)		
m	f Par	ul som	ż		Title	OPERAN				
	X LATA	exizing		**************	5	end Comn	unications r	egarding w	ell to:	
e <u>8</u>	MLABB.OAS	INVESTOR	<b>16.</b>				CRANE HUE			
·	a. # # . Y ##	···##!·!##·!·#			Name	A TINGER	WITH HUN			
						DRAVER	T. ARTESI	A. HEV I	CEXTOO	

Address.....

Mo. Consisted and Consisted an	No. Costs Period  175 RISHION	e de la companya de	ARHSIA D	OIL CONSERVATION COMMISSION  ARTESIA DESERICT OFFICE			
19. 774ED	CANTA FL.	· · · · · · · · · · · · · · · · · · ·					
CANTA FL.	CANTA VA	•	(2/2)	KOU/ION			
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	CONTRACTOR OF THE CONTRACTOR O			NO.			
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	C. 3. 3. 5.						
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	67.13 12 12 12 12 12 12 12 12 12 12 12 12 12		SANTA FA	1			
S. 18. 19.16.	C. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.		TO THE PARTY OF TH				
			The state of the	in the second			
			2.3.3.3.	1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	The state of the s						

ŧ

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form **C-110** Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION APR 3 0 1962 TO TRANSPORT OIL AND NATURAL GAS

O. C. C.

Company or Operator MILDRED GRANE HUDSON	Lease N.W. 031186
Well No MANN #2 Unit Letter 6 S 9 T 18	SE R 27E Pool RED LAXE
Wind of Lazer 19	State, Fed. or Patented) FEDERAL
A STATE OF THE PARTY OF THE PAR	
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate	Centinental Dil Company
Address P.O. Bex 1267, Penca City, Oklahoma.	
(Give address to which approved co	
Authorized Transporter of Gas Thillips Petro	loun Company
Address Bertlesville, Oklahoma.	Date Connected
(Give address to which approved co If Gas is not being sold, give reasons and also	
• .	,
Reasons for Filing: (Please check proper box)	New Well (X)
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ( )	Other ( )
Remarks:	(Give explanation below)
This is a new well. Waiting	en Pipe Line Connection
	·
The undersigned certifies that the Rules and Rumission have been complied with.	egulations of the Oil Conservation Com-
Executed this theday of1	9 62
	By Michael Crong Kudeau
Approved APR 3 0 1962 19	Title GPERATOR
OIL CONSERVATION COMMISSION	Company NILDER CRAFT HIDSON
By ML austrong	Address Braver T, ARTESIA, NEW MEXICO
Title OIL AND GAS INSPECTOR	

STATE LAIS
U. S. G. S.
TRANSPONIES
FILE
BUREAU OF MILES

ŧ