Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources De ment

Form C-104 CVY A Revised 1-1-89 See Instructions RECEIVED Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

JUL - 2 1992

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM, 87410

| 1000 Rio Brazos Rd., Aztec, NM 87410 |) DECLIECT E | OD 411 OM44 | | | | ., 0 4 | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
|--|--|-----------------------|---------------------------|--|---|-----------------------|---|-----------------------|--|--|
| I. | REQUEST FO | OH ALLOWA | RLE AND Y | AUTHORI | ZATION | O. C. | D. | | | |
| Openior TO THANSI ON OLE AND NATURAL GAS | | | | | | API No. | API No. | | | |
| Devon Energy Corporation (Nevada) | | | | | | 001500833 | | | | |
| Address | | | | | 1 <u>_</u> | 001300033 | | | | |
| 1500 Mid-America Tow Reason(s) for Filing (Check proper box) | er, 20 N. Broa | dway, Oklai | | | 102 | | | | | |
| New Well | | Transporter of: | | cr (Please explo | • | | | | | |
| Recompletion | | Dry Gas | | | | or Name Ef | fectiv | е | | |
| Change in Operator | Casinghead Gas | Condensate | Ju | ly 1, 19 | 92 | | | | | |
| If change of operator give name and address of previous operator Hon | do Oil & Gas C | o., PO. I | 30x 2208, | Roswell | NM | 88202 | | | | |
| U. DESCRIPTION OF WELL | | ÷ | | | | | | | | |
| Lease Name | Well No. Pool Name, Including Formation | | | | Kind | Kind of Lease No. | | | | |
| West Red Lake Unit | | | | , | | | Federal or Fee NMO4175A | | | |
| Location | 5.00 | | _ | | | | | | | |
| Unit LetterC | :660 | Feet From The 1 | lorth Lin | and198 | 01 | Feet From The | West | Line | | |
| Section 9 Towns | Section 9 Township 18S Range 27E NMPM, Eddy | | | | | County | | | | |
| | | | | 722 171, | | | | County | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORTER OF O | IL AND NATU | RAL GAS | | | | | | | |
| | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Cas | P. O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Phillips 66 Natural | Phillips 66 Natural Gas | | | enbrook, | Odess | a. TX 797 | TX 79762 | | | |
| If well produces oil or liquids, give location of tanks. | oduces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? | | | | | Then 7 | | | | |
| If this production is commingled with the | A 8 | 18S 27E | Yes | | | | ····· | | | |
| IV. COMPLETION DATA | | poor, gave communing | ang order mant | | | | | | | |
| Designate Type of Completion | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v | | |
| Date Spudded | | <u></u> | Total Depth | | L | <u> </u> | | | | |
| Date Spudded Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations | | ormation | Top Oil/Gas Pay | | | Tubing Depth | Tubing Denth | | | |
| | | | | | | | | | | |
| 7 01101 majoria | | | | | | Depth Casing S | hoe | | | |
| | TUBING | CASING AND | CEMENTIN | JG BECOR | <u> </u> | | · · · · · · · · · · · · · · · · · · · | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | S. G. | | | |
| | | | ļ | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUI | EST FOR ALLOWA | ABLE | | | ··· · · · · · · · · · · · · · · · · · | | A | | | |
| OIL WELL (Test must be after | r recovery of total volume | of load oil and musi | | | | | full 24 how | rs.) | | |
| Date First New Oil Run To Tank | Date of Test | | Producing Me | thod (Flow, pu | mp, gas lift, | eic.) | / | 1 | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | | Choke Size 7-24-92 | | | | |
| | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbis. | | Water - Bbls. | | | Gas-MCF GAR OF | | | |
| | | | | | | | | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | | | Gravity of Con- | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | g Method (pitot, back pr.) Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | | (Ond-III) | | | CIVAL DIZE | | | | | |
| VI. OPERATOR CERTIFIC | CATE OF COMP | LIANCE | | | | _1 | | | | |
| I hereby certify that the rules and reg | ulations of the Oil Conserv | vation | | DIL CON | SERV | ATION DI | VISIC | N | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | 1711 ··· A | | | | |
| mm | | | Date | Date Approved JUL 9 1992 | | | | | | |
| All Demanney | | | | | | JANES ST | | | | |
| Signature J. M. Duckworth | Operations | Managor | Ву_ | | | IGNED BY | | | | |
| Printed Name | 111111111111111111111111111111111111111 | | | | MIKE WILLIA | | | IMS R, DISTRICT II | | |
| 1 -1 454 # 1 | | | II LITTE | 301 | _,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.