Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

6 90 DEC

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESHA, OFFICE

	<u> </u>	O TRA	NSP(ORT OIL	AND NA	TURAL GA		57. \$1.		 -	
Operator Hondo Oil & Gas	Hondo Oil & Gas Company						300	1500834			
Address P. O. Box 2208,	Roswel	ll, Ne	w Me:	xico 8	8202						
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
f change of operator give name and address of previous operator										· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL A Lease Name West Red Lake U	Well No. Pool Name, Including							f Lease Lease No. Federal OFFICE NM-04175-A			
Location Unit LetterD	:990		Feet Fr	om The	North Line	North Line and 330 Fee			t From The West Line		
Section ⁹ Township	18S Range 271				E , NMPM, Ed			dy County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
[NN]						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.							08/60				
If this production is commingled with that fi	om any othe	r lease or	pool, giv	e commingl	ing order numb	рег:					
Obsignate Type of Completion -	<u></u>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	OF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
		URING	CASE	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		L	aread top all	mable for thi	s depth or he	for full 24 how	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					<u> </u>			J			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedDEC 2 7 1990						
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Karla LeJeune Producing Clerk Printed Name Title					Title SUPERVISOR, DISTRICT II						
12/04/90 Date	505	/625-6 Tel	5745 ephone	No.					· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.