

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)
Revised 7/1/57

FEB 18 1960

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 17, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Abo Chalk Bluff Draw Unit, Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 9, T. 18-S, R. 27-E, NMPM, Undesignated Empire Oil Pool

Unit Letter

Eddy

County. Date Spudded. 1-10-60

Date Drilling Completed 2-2-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1980' from S and W Lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1461	750
4-1/2	5702	350
2"	5313	Tubing

Elevation 3532 DF Total Depth 5717 FBTD 5685

Top Oil/Gas Pay 5600 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 5600-5628

Open Hole - Depth Casing Shoe 5717 Depth Tubing 5328

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, - bbls water in 16 hrs, 30 min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized perforations 5600-5628 w/1000 gals. acid

Casing Tubing Date first new Press. 300 oil run to tanks February 3, 1960

Oil Transporter McWood Corporation

Gas Transporter - No gas line connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 18 1960, 19

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: R. G. Jenkins (Signature)

Title Agent

Send Communications regarding well to:

Title

Name Humble Oil & Refining Company

Address Box 2347 - Hobbs, New Mexico

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