

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 070938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit (A)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-18-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973
2. NAME OF OPERATOR HUMBLE OIL & REFINING COMPANY	
3. ADDRESS OF OPERATOR Box 2100, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' North of South Line and 1980' East of West Line of Section 9, T-18-S, R-27-E, Eddy County, New Mexico. NE/4 of SW/4 of Section 9, T-18-S, R-27-E.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3532 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Acidized perforations (5600-5628) with 10,000 gallons N.E. retarded acid with an average injection rate of 4.5 BPM. Maximum pressure 3000#. Job by Wilson Acidizing Co.
2. Moved in Contract Unit and rigged up.
3. Attempted to swab. Swab hung at 500 feet from surface. Pulled tubing and recovered swab. removed packer.
4. heran tubing.
5. Swabbed.
6. well recompleted as a flowing oil well, Successful.

RECEIVED

OCT 20 1964

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 10-15-64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:OCT 1 1964
H. L. BEERMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side