CISTRIBUTION					
SANTA FE			1		
FILE			$\perp Z$	1	
U.S.G.S.					,
LAND OFFICE					
TRANSPORTER		OIL	I		
		GAS	2		
OPERATOR			1		
PRORATION OFFICE					
Operator	ARCO	0il	and	i Ga	s Co
	Div:	ision	of	At1	anti
Address					
	P. (D. Bo	x 1	710,	Hob
Reuson(s) for filing (Check proper box)					
New Well		1 1			С

(Title)

(Date)

3-7-79

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	ب ·· REQUEST ۱	· · REQUEST FOR ALLOWABLE				
FILE / V	1 ANTHORIZATION TO TO A	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT DIE AND NATURAL G	A5			
TRANSPORTER OIL /						
GAS 2	4		RECEIVED			
OPERATOR /	-	•	4 4070			
Operator ARCO Oil and G	Gas Company -		MAR 14 19/9			
	lantic Richfield Company					
Address			U. U. U. Artesia, office			
P. O. Box 1710 Reuson(s) for filing (Check proper box), Hobbs, New Mexico 88240	Other (Please explain)	NAME OF THE PARTY			
New Well	Change in Transporter of:	Change in Operat	or Name			
Recompletion	Oil Dry Gas					
Change in Ownership	Casinghead Gas Condens	sate				
If change of ownership give name	•					
and address of previous owner						
T.DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Nam	ne, including Formation	Kind of Lease State, Federal or Fee Federal			
Empire Abo Unit "O"	Empi	re Abo	State, Federal or Fee Tuburas			
Location	South.	e and 1980 Feet From 1	West			
Unit Letter ; //	80 Feet From The South Line		The			
Line of Section 9 , To	ownship /85 Range	RIE , NMPM.	Eddy County			
Mcme of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	S Acitess (Give address to which approx 2300 Continental Nation	ved copy of this form is to be sent)			
		2300 Continental Nation Ft. Worth, Texas 76102				
Amoco Pipeline Compar	asinghead Gas V et Dry Gas	Address (Give address to which approx P.O. Drawer A, Levellar	ved copy of this form is to be sent)			
Amoco Production Comp Phillips Petroleum Co	ompany .	4001 Penbrook, Odessa,	Texas 79760			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	ANG 9-3-69			
give location of tanks.	11 3 18 01	yes	PP 10-1-60			
	ith that from any other lease or pool,	give/commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
Designate Type of Complet	ion — (X)	1				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
No Change	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth			
			·			
Perforations			Depth Casing Shee			
	TUDING CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
PO COLUMN STATE OF THE STATE OF						
7. TEST DATA AND REQUEST :		fter recovery of total volume of load oil oth or be for full 24 hours;	and must be equal to or exceed top allow			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
No Change						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF			
Actual Floor During 1997						
<u> </u>						
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
2. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
		APPROVED APR 6 179 . 19				
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given					
above is true and complete to 1	the best of my knowledge and belief.	BY	BY			
_		TITLE SUPERI ISOIN, U	TITLE SUPERI ISON, DISTANCE I			
<i>"</i>	`1					
Denge 1. Kin	at	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Si	gnature)					
District Prod & Drlg	Supt.		All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.