## NEW EXICO OIL CONSERVATION COMM SION E CEIVE Dem C-104)

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GEASTXALLOWABLE New Well

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Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before an initial allowable will be assigned to any encourage of the operator before any en Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

sumble Cill & Reflixing Company or Operator)  It. St. y.		REBY RE	QUESTI	NG AN ALLOW	ABLE FO	(Place) R A WELL KI	NOWN A	S:	9 <b>2</b>	(Date)	v
East  County. Date Spudded  2-13-60  Date Detiling Completed  3-11-60    Please indicate location:  Elevation  10tal Depth  5790  PHD    D  C  B  A  Top 011/Gas Pay  5650  Name of Fred. Form.  Abo    D  C  B  A  Perforations  5650-5660, 5670-5662  Depth  Depth  Depth  Depth  Depth  Stop 1769  Tuting  5066    L  K  J  I  Netural Prod. Test:  bbls.oll,				ADG		Wen No	2	, in		4	
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PRODUCING INTERVAL -    Perforations    S  F  G    H  Open Hole			·····	Top Oil/Gas Pay	565	Name	of Prod. I	orm.	be		
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I  N  O  P  load oil used): <u>82</u> bbls,oil, <u>-</u> nbls water in <u>10</u> hrs, <u>30</u> min. <u>Size</u> GAS WELL TEST  GAS WELL TEST  -  MCF/Day; Hours flowed <u>-</u> Choke Size <u>-</u> Ing Casing and Commoning Record  Natural From. Test: <u>-</u> MCF/Day; Hours flowed <u>-</u> Choke Size <u>-</u> -    Sur  Feet  Sax  Test After Acid or Fracture Treatment: <u>-</u> MCF/Day; Hours flowed <u>-</u> Choke Size <u>-</u> B-5/8  14.82  700  Choke Size <u>-</u> Method of Testing: <u>-</u> -    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cho, an acid, casing plan Tubing 375 Date first new <u>Sand): 1 st treatment 1000 gal acid, 2nd treatment 5000 gal acid</u> Casing plan Tubing 375 Date first new <u>Sand): 1 st treatment Social press. 375 Dill run to tanks</u> Gas Transport Service Pipe Line Company  Gas Transport Service Pipe Line Company  Gas Transporter no gas line conmestion    arks:  I hereby certify that the information given above is true and complete to the best of any knowledge.  -    OIL CONSERVATION COMMISSION  By: Mc Mc Mar Juar Juar Juar Juar Juar Juar Juar Ju											
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Test After Acid or Fracture Treatment:  MEP/Day; Hours Lowa    B=-5/8  14.82  700  Choke SizeMethod of Testing:    Choke Size  Method of Testing:  Colspan="2">Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cia, and sand):    1  1st treatment 1000 gal acid, 2nd treatment 5000 gal acid  Casing plat  Tubing 375  Date first new  3-17-69    2  50776  Jtr  Tubing plat  Tubing 375  Date first new  3-17-69    3  Gas Transport Service Pipe Line Company  Gas Transport Service Pipe Line Company  Gas Transporter	ing Casing	and Cemen	ting Recor	<b>d</b> Method of Testi	ng (pitot, I	back pressure, e	tc.):	•			
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