

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction.
verse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-070938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 2100, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 ft. N of S Line and 1980 ft. E of W Line of Sec. 9,
T-18-S, R-27-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3508 D. F.

7. UNIT AGREEMENT NAME

Chalk Bluff Draw (A)

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-18-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up contract unit.
2. Killed well.
3. Pulled tbg.
4. Fraced perf. 5650-5660 and 5670-5682 with 12,000 gals. lse. crude plus 14,000# sand with an average injection rate of from 33 BPM down to 7.3 BPM with a pressure of 4000#. Job by the Western Co.
5. Ran tbg.
6. Swabbed for 3 days. Recovered some load oil.
7. Pulled tbg. and then bailed sand.
8. Kieran tbg. and swabbed.
9. Put well to flowing. Recovered more load oil.
10. Acidized perf. 5650-60 and 5670-82 with 10,000 gals. N. E. retarded acid with an average injection rate of 4.9 BPM. Max. press. 3900#. Job by the Western Co.
11. Swabbed.
12. Recovered all load oil.
13. Well to be completed when pumping unit installed at which time another Form 9-331 will be submitted with the results.

RECEIVED

APR 8 1965

O. C. C.
ARTESIA, OFFICE

RECEIVED

APR 7 1965

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

COPY ORIGINAL SIGNED: E. S. DAVIS

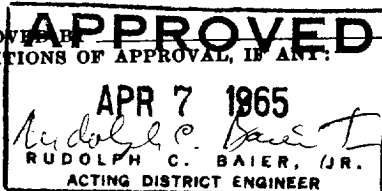
TITLE Dist. Adm. Supvr.

DATE 4-1-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



TITLE

DATE

*See Instructions on Reverse Side