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T.	R210-283 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	CIST
	5. Lease Designation and Serial No.	

OIL CONSERVATION

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rm 3160-5		OSTATES OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
ine 1990)		ID MANAGEMENT	5. Lease Designation and Serial No.
			LC070938
	SUNDRY NOTICES AND R	EPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to drill or to	deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR PE	RMII - IOF SUCIE PROPUSATE	7. If Unit or CA, Agreement Designation
	SUBMIT I	TRIPLICATE	8910138010
	Gas Well Other	JUN 20 1995	8. Well Name and No. EMPIRE ABO UNIT P-6
2. Name of Operator ARCO Permias	<u> </u>	CUL COM JOHAN	9. API Well No. 38-015-00837
3. Address and Teleph P.O. Box 1710	hone No. Hobbs, N.M. 88240	505-391-14	10. Field and Pool, or exploratory Area
	Pootage, Sec., T., R., M., or Survey Descri	ption)	EMPIRE ABO
Unit Letter N, 660' FSL & 19	, Sec. 9, T18S, R27E 989' FWL		11. County or Parish, State
			EDDY NM
12. CHEC	CK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE	OF SUBMISSION	TYPE OF ACTION	
	lotice of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
X s	Subsequent Report	Plugging Back	Non-Routine Fracturing
F		Casing Repair	Water Shut-Off
L_ 1	Final Abandonment Notice	Altering Casing	Conversion to Injection
	·	Other PERF UPPER ABO	Dispose Water (Note: Report sesuits of multiple completion on Well
		in the state of the	Completion or Recompletion Report and Lot form.)
3. Describe Proposed of give subsu	or Completed Operations (Clearly state all purface locations and measured and true vertice	ertinent details, and give pertinent dates, including estimated date of sta al depths for all markers and zones pertinent to this work.)*	
	PBD: 5761' PERFS: 5490-5550',		
APH CMC. A		V/1200 GALS 15% NEFE ACID. RUN 75 BALL SEALE	ERS. MAX
	ERF ABO INTERVAL 5490-5550'		
	CIDIZE ABO PERFS 5490-5550' V L ACTION. MAX PRESS 1200#, 1	W/2500 GALS 15% NEFE ACID. RUN 150 BALL SEAL MIN PRESS 160#, AVG PRESS 900#, ISIP 700#, VAC I	ERS. N 7 MINS.
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			6.53
			in the state of th
		famos	
14. I hereby certify Signed 5.44	that the foregoing is true and correct	Title ADMINISTRATIVE ASSISTANT	Dete 06/04/96
(This space for I	Federal or State office use)	Tale	D
Approved by	pproval, if any:	Take	Detc
COMMON VI	τε 		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operation, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
 - (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
 - (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory only for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.