## NE MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico RECEIVE

REQUEST FOR (OIL) - (CAS) ALLOWABLEMAR 2 4 19 Kecompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)   (Date     (Place)   (Date     (Company or Operator)   (Lease)     (Company or Operator)     (Lease)   Repire-Abe     (Company or Operator)     (Lease)     Uset Letter     Kddy   Date Drilling Completed   3-24     Dist Letter     Redet   County. Date Snudded   2-27-69   Date Drilling Completed   3-24     Dist Letter     Redet   County. Date Snudded   2-27-69   Date Drilling Completed   3-24     Dist Letter   County. Date Snudded   2-27-69   Date Drilling Completed   3-24     Please indicate location:   Top 0il/Gas Pay	W 
D   C   B   A	Poo
Company or Operator)   185   (Lease)     Visit Letter   Sec.   T   185   R   2-27-60   Date Drilling Completed   3-24     Weit Letter   County. Date Snudded   2-27-60   Date Drilling Completed   3-24     Please indicate location:   County. Date Snudded   Total Depth   5570   FBTD   564     D   C   B   A   PRODUCING INTERVAL   -   Perforations   5546   5564     E   F   G   H   Depth   Server   Depth   5257     L   K   J   I   Natural Prod. Test:   bbls.oil,   bbls water in hrs,     Test After Acid or   Treatment (after recovery of volume of oil equal to y	Poo
Unit Latter   County. Date Snudded   2-27-69   Date Drilling Completed   3-28     Please indicate location:   County. Date Snudded   Total Depth   FBTD   3-26     D   C   B   A   FBTD   State   FBTD   3-26     D   C   B   A   FBTD   State   FBTD   State   St	0-60
Unit Letter   County. Date Studded   2-27-69   Date Drilling Completed   3-28     Please indicate location:   County. Date Studded   Total Depth   FBTD   3-28     D   C   B   A   FBTD   State   FBTD   3-28     D   C   B   A   FBTD   State   FBTD   State   St	0-60
Please indicate location: County. Date Spudded Total Depth PBTD   D C B A   E F G H   Perforations 5546 - 5564   Open Hole Casing Shoe   OIL WELL TEST -   Natural Prod. Test: bbls.oil,   Test After Acid or Treatment (after recovery of volume of oil equal to y	
D   C   B   A     Top Oil/Gas Pay   Name of Prod. Form.     E   F   G   H     Perforations   5546 - 5564     Open Hole   Depth Casing Shoe   Depth Tubing   Depth S257     L   K   J   I   Natural Prod. Test:   bbls.oil,   bbls water in   hrs,   mi	
D   C   B   A     E   F   G   H   PRODUCING INTERVAL - Perforations   Depth Casing Shoe   Depth Tubing   Depth Tubing </td <td></td>	
E   F   G   H     Depth   Depth   Depth   Depth     Depth   Casing Shoe   Depth   Depth     U   K   J   I   OIL WELL TEST   -     Natural Prod. Test:   bbls.oil,   bbls.water in   hrs,   mi	
L K J I   Depth Open Hole Casing Shoe Depth   OIL WELL TEST -   Natural Prod. Test: bbls.oil, bbls water inhrs,mi   Test After Acid or recover Treatment (after recovery of volume of oil equal to vo	
L K J I   Depth Open Hole Casing Shoe Depth   OIL WELL TEST -   Natural Prod. Test: bbls.oil, bbls water inhrs,mi   Test After Acid or recover Treatment (after recovery of volume of oil equal to vo	
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,mi Test After Acid or recover for volume of oil equal to v	
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,mi Test After Acid orTreatment (after recovery of volume of oil equal to v	
Test After Acid or Treatment (after recovery of volume of oil equal to v	Choke
M N O P load oil used): 75 bbls.oil,bbls water in 11 hrs, 30 min.	-
ioad oli used):DDIs.oli,DDIs water in hrs, 🖉 min. S	Choke 1
	51Z6
GAS WELL TEST -	
Natural Prod. Test:MCF/Day; Hours flowedChoke Size	••••
bing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Fret Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	440
6-5/8 1482 700 Choke SizeMethod of Testing:	
	oil and
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	oir, and
2 5243 - Sand): 1000 gal reg 15% acid Casing Tubing 175 Date first new 3-21-60	
Press. Press. 17 oil run to tanks	-
Gil Transporter Service Pipe Line Company	
Gas Transporter <b>no gas line connection</b>	
marks :	•••••
I hereby certify that the information given above is true and complete to the best of my knowledge.	
MAR 2 4 (301) 19	••••
(Company or Operator)	
OIL CONSERVATION COMMISSION By:	
MEC. Tree Agent	
Title	
OIL ARD GAS IESPECTER	7
Name Ben 2347, Hobbs, N.M.	
Address	

