

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other ins
verse side)REPLICATE*
ions on re-Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Humble Oil & Refg Co.				8. FARM OR LEASE NAME Chalk Bluff Draw Unit	
3. ADDRESS OF OPERATOR Box 1600 - Midland, Texas 79701				9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 2310' FWL				10. FIELD AND POOL, OR WILDCAT Empire Abo	
				11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 9, T18S, R27E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3558' DF		12. COUNTY OR PARISH Eddy	
				13. STATE N. Mex	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drld out bridge plug @ 5522' and push to bottom @ 5641'. RV Lane Wells and perf. 4 1/2" CSG w/ 2 - RASF jet shots @ 5594 - 5597 - 5605 - 5630. Runco acidized perfs w/ 5000gal, 15% acid. Max 2000psi, min 1000psi. Reran producing string, set well on 24/64 choke and return well to producing status.

RECEIVED

SEP 24 1968

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICORECEIVED
SEP 24 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Berry

TITLE

Unit Head

DATE

9/20/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP 24 1968
H. L. BLUMHART
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

SHORT TERM DISCOUNT BONDS
TREASURY DEPARTMENT
BOSTON
1901