		U TED STATE		SUBMIT IN TRI	ATE.	Form	approved.	
Form 9-331 (May 1963)	DEPARTN	ALINT OF THE I	NTERIOR	(Other instructio verse side)	50 16 5	. LEASE DESIG	t Bureau No	. 42-R14 SERIAL NO
	G	EOLOGICAL SUR	RVEY			NM O	31186	
CI I)	NDPV NOT	CES AND REPO	ODTC ON		6	. IF INDIAN, A		TRIBE NAS
(Do not use thi	S form for propos Use "APPLICA	als to drill or to deepen TION FOR PERMIT-"	or plug back to for such prop		1 *			
1.				· · · · · · · · · · · · · · · · · · ·		. UNIT AGREES	ENT NAME	
OIL GAS WELL WELL	OTHER	Gas Injecti	on Well	111 1 5 107/	. 1 :		Abo Unit	''M''
2. NAME OF OPERATOR				<u>- JUL 1 5 1974</u>		. FARM OR LEA		
Atlantic Rie	chfield Com	ipany	•		•	•		
. ADDRESS OF OPERATO	DR		· · · · · · · · · · · · · · · · · · ·	<u> </u>	9.	WELL NO.		
P. O. Box 1	710, Hobbs,	New Mexico 88	3240	ARTESIA, DEELD	E	6		
LOCATION OF WELL (See also space 17 he	Report location cl	early and in accordance	with an Still	requirements.	1	0. FIELD AND	POOL, OR WIL	DCAT
At surface	,					Empire	Abo	
			1	UL111974	1	1. SEC., T., B.,	M., OR BLK. A	ND
990' FNL & 2	2310' FWL (unit letter C)	່ 3		, 1:	SURVEY	DR AREA	
			11 6 6	EOLOGICAL SURVE	۲ I e	Sec 9-T1	8S-R27E	
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, Fr. C	FOLOGICAL MEXICO	1	2. COUNTY OR		STATE
		3558' D	F ARIL	.J		Eddy	N	.M.
6.		D. T I	diant. M.		. <u> </u>			
		propriate Box To Inc	aicate Nature	e of Notice, Keporl	t, or Othe	er Data	<u>.</u>	
	WOTICE OF INTENT	TION TO:		1	ubsequent	BEPORT OF:		
TEST WATER SHUT-	0 575 P	CLL OB ALTER CASING		WATER SHUT-OFF		REPA	IRING WELL	
FRACTURE TREAT	<u>к</u>	ULTIPLE COMPLETE		FRACTURE TREATMENT	r	ALTE	BING CASING	
BHOOT OR ACIDIZE	A	BANDON*	_	SHOOTING OR ACIDIZI	NG	ABAN	DONMENT*	
REPAIR WELL	c	HANGE PLANS		(Other) <u>Conver</u>				X
(Other)		1		(NOTE: Report	results of :	multiple comp	pletion on We	211
		L		Completion or H	<u>ecompletio</u>	n Report and	Log form.)	
7. DESCRIBE PROFOSED C proposed work. I ment to this work.) Commenced op into tbg-csg	perations o g annulus @	ATIONS (Clearly state al hally drilled, give subsur n $1/20/74$. Ra 2 BPM @ $800#$.	n FBRC & 2 Found he	Completion or H ils, and give pertinent nd measured and true 2-3/8" EUE the ole in csg be	dates, inc. vertical de g & set tween 4	epths for all i FBRC @	ted date of s markers and 4105'. 4105'.	Pmpd POH
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