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		,	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE / U	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
100 /	-		
OPERATOR	-		PEREIVED
PRORATION OFFICE	7	•	
Operator ARCO Oil and G	as Company - lantic Richfield Company		MAR 14 1979
Address		,	O. C. C.
P. O. Box 1710	, Hobbs, New Mexico 8824	40	ARTESIA, OFFICE
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera	tor Name
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give name and address of previous owner			,
DESCRIPTION OF WELL AND			
Lease Name	Well No.; Pool No.	ame, Including Formation	Kind of Lease
Empire Abo Unit	Emp	ire Abo	State, Federal or Fee Tederal
_ '	30 Feet From The South Lis	ne and 990 Feet From	The West
Line of Section 9, To-	waship $/85$ Range 2	PTE , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appr 2300 Continental Natio	oved copy of this form is to be sent)
Amoco Pipeline Company	v	Ft. Worth, Texas 7610	nai Bank Bidg. 2
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent!
Amoco Production Compa Phillips Petroleum Com		P.O. Drawer A, Levella 4001 Penbrook, Odessa,	Texas 79336 Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	19-9-60
give location of tanks.	F 6 18 28		mo 9-3-60
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	•
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
UOL 5 6175		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours; Producing Method (Flow, pump, gas i	ift, etc.)
No Change		,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

L CERTIFICATE OF COMPLIANCE

strict Prod & Drlg Supt.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

Testing Method (pitot, back pr.)

3-7-79

OIL CONSERVATION COMMISSION

Choke Size

APR 6 - 1979 APPROVED

SUPERVISOR, DISTRICT II TITLE.

Casing Pressure

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well an accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or pransporter, or other such change of condition.