

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia, NM 88210

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

8910138010

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Gas Injection

2. Name of Operator

ARCO Oil and Gas Company

3. Address and Telephone No.

P.O. Box 1710, Hobbs, NM 88240 (505)391-1621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M, 330' FSL & 990' FWL, Sec 9, T18S, R27E

7. If Unit or CA, Agreement Designation

Empire Abo Unit

8. Well Name and No.

P-5

9. API Well No.

30-015-008-3900

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/02/93: MIRU, TD 5768', PBD 5740'. MIRU, POH w/CA.
11/08/93: RU wirleline & perf abo 5668-5378' w/2 JSPF, 73 holes.
11/09/93: RIH w/ RBP, Pkr, & tbq. Set RBP @ 5692', pkr @ 5626'.
11/11/93: Acidize abo perfs 5630-5656, 5668-5674 w/2000 gals 50/50 acid/xylene, 15% NEFE. POH w/pkr, tbq, & RBP.
11/12/93: RIH w/tbq & pkr, set pkr @ 5354'. Load csg & press up to 500#. Acidize abo perfs 5378-5674 w/3500 gals 15% NEFE acid. Run 1000# rock salt block in 8.6# gelled brine in front of acid. Swabbed well.
11/15/93: Set pkr w/11,000# compression.
11/16/93: Press tested up to 540# on csg, held 30". Test chart attached.

ACCEPTED
JAN 27 1994

Post-FD-3
2-4-94
cmr/any

14. I hereby certify that the foregoing is true and correct.

Signed Kellen D. Murriest Title Operations Coordinator

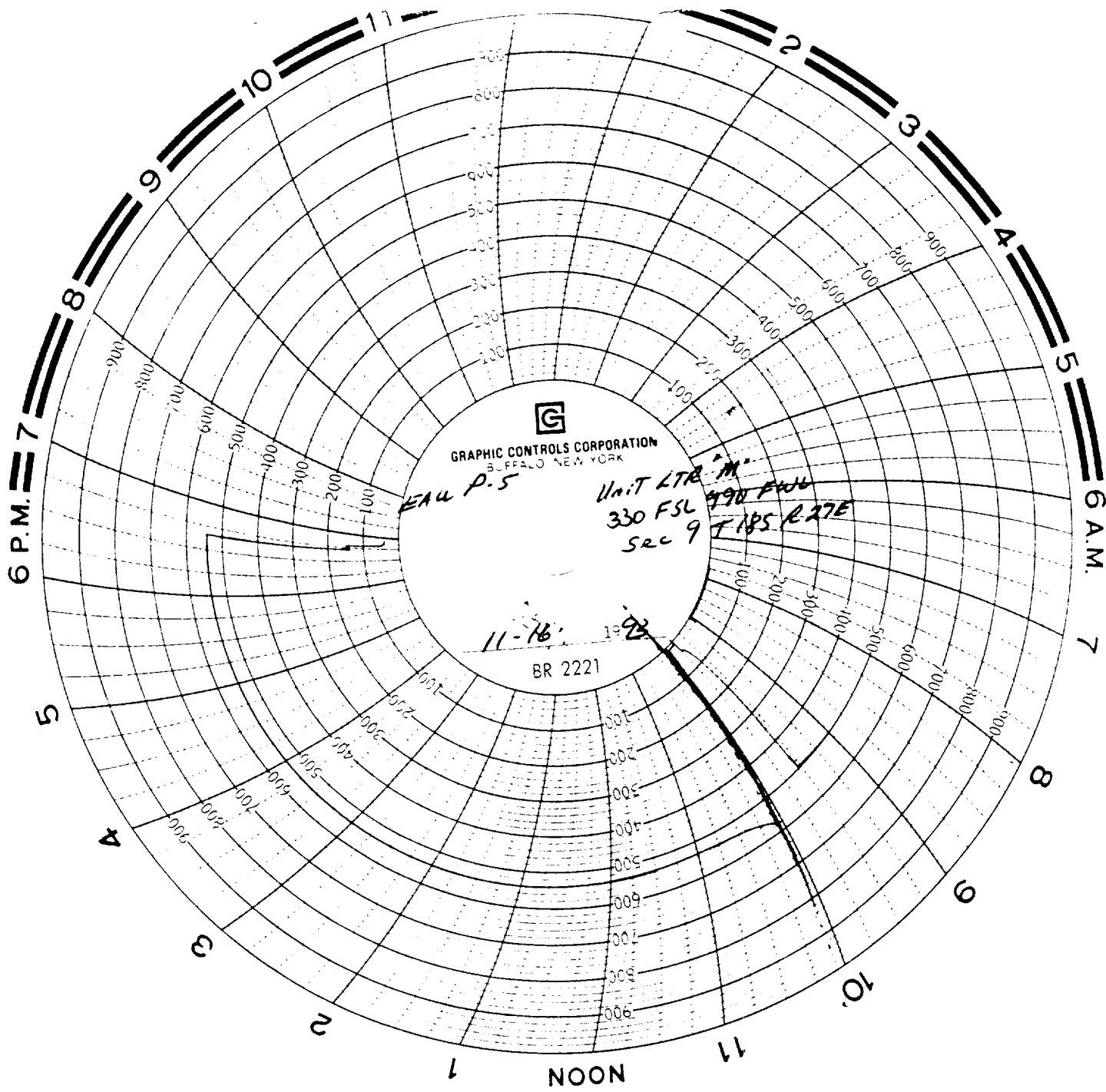
Date 12/30/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



JAN 31 1994