			N	Er TEXICO O	IL CONSE	RVATION	COMEISTON	;	
				5.	anta Fe. N	ew Mienico		FIVE	(Form C-104)
			REQ	UEST FOR			ALLOWAT	3 1 F	New Wate
ጥኑ		.h.11 L					R	MY 1 2 190	0 Recorded ion
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-									
able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-									
month	of com	pletion	or recomple	tion. The complete	ion date s	hall be that -	date in the case o	f an oil well wh	ien new oil is deliv-
ered in	to the	stock ta	nks. Gas mu	st be reported on 1	5.025 psia	at 60° Fahre	enheit.		
						Hobbs, (Place)	New Mexico	May 9, 1	.960 (Date)
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS									
Humble Oil & Refining Co. Abo Chalk Bluff (Company or Operator) (Lease)									
ਸ	(Comp	any or C	perator)		(Lease)	·			
<u>بار</u>	it Letter	, Se	c	, T. <u>18</u> -S , I	2 7-Е	, NMPM.	,Empire	Abo.	
Eddy County. Date Spudded 4-14-60 Date Well Completed 5-7-60 Date Drilling Completed 5-6-60									
			location:	Elevation 3530	DF	T	otal Depth <u>5666</u>	FBTD	5639
				Top Oil/Gas Pay_	5303	Na	ame of Frod. Form.	Abo	
		B	A	PRODUCING INTERV					
E	F	<u> </u>		Perforations <u>551</u>	8-5556.	5564-557	2		
x	L L	G	Н	Open Hole		De Ca	epth asing Shoe <u>5665</u>	Depth Tubing	5279
	<u> </u>			OIL WELL TEST -					
L	K	J	I		st: -	bbls.oil.	_ blue wat	er in 🖛 hre	Uhoke , <u> </u>
							ofter recovery of		
М	N	0	P						· · · · · · · · · · · · · · · · · · ·
				load oil used): <u>80</u> bbls.oil,hbls water in <u>l1hrs,min. Size</u> <u>GAS WELL TEST12/61</u>					
2310	1 0' fr	NL 99	0 fr WL -						12/64
		**							· Size
LUDING		Feet	enting Recor Sax				etc.):		
			Test After Acid	or Fracture	Treatment:		MCF/Day; Hour	s flowed	
8-4	5/8]	502	750	Choke Size —	Method d	of Testing:			
4월		5651	800	Acid or Fracture	Treatment (Give amounts	of materials used	such as acia,	water, ciu, ant
42			000	sand): 6,000	gal Reg	15% acid			
2	ſ	5266	_	Casing Fres s. pkr	Tubing Press 620	Date fi oil run	rst new to tanks <u>5-7-6</u>	50	
				Cil Transporter Service Pipe Line Company					
L				Gas Transporter					
Remarks	s:			·····			· · · · · · · · · · · · · · · · · · ·		
			·						
									••••
I he	ereby a	erniáv d	nat the cinfor	mation given abov	ve is true a	nd complete	to the best of my	knowledge.	
				,			1 & Refining		
11				, , , , , , , , , , , , , , , , , , ,				or Operator	
	OIL C		a	COMMISSION		By:	signed to the state of the stat	nature))	, C. dej.
By: A. G. Gressett Title Agent									
Sena Sena Sena Sena Sena Sena Sena Sena									
Title									
cc:S.F. Holmesly, Houston, cc: Hondo, Roswell,									
Ros	well,	Man, C	c:File, c	c: Ted Bilber:	≞⊥, ry,	Address Box	: 2347, Hobbs	N. Iree	انیا است. است. از از پ
Jan	ita re	, MM.	-		-				

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT POECE No. Cobios Repaired 4 OPERATOR SANIA PE PRONATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPOR ER FILE BUREAU OF MINES