Form	9-331
(May	1963)

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verse side	• •			

Form approved.

Form 5-331 (May 1963)	DEDADEM	ENT OF THE INTE	Other instructions on	Pe- Dauget 1	Bureau No. 42-R1424.
		EOLOGICAL SURVEY	VIOV Actes side)	LC=070938	
SU	INDRY NOTIC	ES AND REPORTS	ON WELLS	6. IF INDIAN, ALLO	PATER OR TRIBE NAME
(Do not use t	this form for proposa Use "APPLICAT	Is to drill or to deepen or plu ION FOR PERMIT—" for such	g back to a different reservoir.	<u> </u>	
i. OIL X GAS	L OTHER		OPERATOR NAME EDOM	7. UNIT AGREDMEN	T NAME:
9 NAME OF OPERATO	R	3	OPERATOR NAME FROM	8. PARM OR LEAST	つこうじ まか 🏲 🌔 🥕
HUMBLE OIL	& REFINING C		OIL & REFINING COMPANY		Bluff Draw Uni
8. ADDRESS OF OPERA	ATOR		XXON CORPORATION	9. WELL NO.	7 7286
Box 2100, Hobbs, New Mexico 88240 EFFECTIVE JANUARY 1, 1973				10. FIELD AND PO	OL, OR WILDCAT
See also space 17	4. LOCATION OF WELL (Report location clearly and in accordance with any state inquiring second secon				
1650' from	South Line,	990' from West Li	ne, Section 9,	11. SEC., T., B., M.	
T-18-S, R-	27-E. NW/4 0	of SW/4 of Section	9.	= ps g	基本公
				\$ 8 5 K	ARISH 18. STATE
14. PERMIT NO.		15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR P.	New Mexico
	•	3526 D.F.		Eddy 🚆	4 Willem Lexico
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, o	or Other Data	5 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1
	notice of intent	rion to:	SUB	SEQUENT REPORT OF:	
TEST WATER SH	TITLOPP P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIL	LING WELLS
FRACTURE TREAT		ULTIPLE COMPLETE	PRACTURE TREATMENT	X	ING CABING
SHOOT OR ACIDIS	<u> </u>	BANDON*	BHOOTING OR ACIDIZING	ABAND	ONMBRT*
REPAIR WELL		HANGE PLANS	(Other)	sults of multiple compl	etion on Well
(Other)			Completion of Kec	Combistion report rha r	og torm.)
17. DESCRIBE PROPOSI proposed work nent to this wo	ED OR COMPLETED OPE L. If well is direction ork.) •	RATIONS (Clearly state all pertinally drilled, give subsurface	inent details and give pertinent d location and measured inductive v	Caledepths for all m	arkers, and sones perti-
1. Move i	n and rig un	contract unit.	JUL 3 0 1964	Situal Situal outres outres outres	Hittor Original Datest
T. HOVE I	in and 116 wp				
•	l rods and tu		O. C. C.	TO MORE	
3. Sand o	il frac perf	orations 5569-84 a	and 5589-97 with 40,0	00 gallons lea	se crude, 1500
4 1 9 4	. W1. TT 2	OO asilana FR-3 an	ad followed by 5.155#	OI 1Z-ZU EIBS	BEDGROB MINI O
averag	ge injection	rate of 40.5 BPM.	Maximum pressure 39	2014 • Kržitištinom	breasare room
Job by	Halliburton	•		etrou ((cp. madon	eroking four of four of four of four of four of
J. Dom day	shing Suphh	ed. Recovering lo	oad oil.	stroup to approval of the check report of the course of th	
4. Kan tu	TOTUE. PAGOD	ea. Hoodooring a		9 6 6 6	1000 1000 1000 1000
5. Ran pu	ump and rods	and placed well or	n pumping test.		ink Broboe systyles systyles styles, ste elgses, ste
•			•	e forozeta o togo o kan kan o kan kan o kan kan o kan kan o kan kan o kan	Selection of the select
6. Recove	ered all load	oil.		A Service of Shano of Service of	Applied and the state of the st
~ ^ 3	13 فالم	- mumming of wall	l linguecessful.	ක මේක්ත වූ ක්ර	
7. Comple	efed Mell Wa	a pumping oil well	re outprocoppraze		197 66 107 197 66 108 197 66 108 197 6
		* - •		ooking carett sectoria sectoria sectoria	
			. `		
					<u> </u>
40 41	that the foregoing	e true and correct		X 5 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
18. I hereby certify	that the toregoing	`	Agent	E DATE	July 29, 1964
SIGNED	1 Sayan	TITLE .	0	DATE	
(This space for	r Federal or State of	lce use)	•	10.00	The Control of the Co
APPROVED BY	Y	TITLE			
CONDITIONS	OF APPROVAL, IF	ant:	,	'i moil antibus al antibus al antibus al antibus bina antibus	Central Lines
		• .		obe al object of the control of the	State Notal
		•			