

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-070938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Abo-Chalk Bluff Draw Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC. T., R., M., US BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

HUMBLE OIL & REFINING COMPANY

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

3. ADDRESS OF OPERATOR

Box 2100, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1650' from South Line, 990' from West Line, Section 9,
T-18-S, R-27-E. NW/4 of SW/4 of Section 9.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3526 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Move in and rig up contract unit.

JUL 30 1964

2. Pulled rods and tubing.

O. C. C.
ARTESIA, OFFICE3. Sand oil frac perforations 5569-84 and 5589-97 with 40,000 gallons lease crude, 1500#
Adomite Mark II, 200 gallons FR-3 and followed by 5,155# of 12-20 glass beads with an
average injection rate of 40.5 BPM. Maximum pressure 3950#. Minimum pressure 2600#.
Job by Halliburton.

4. Ran tubing. Swabbed. Recovering load oil.

5. Ran pump and rods and placed well on pumping test.

6. Recovered all load oil.

7. Completed well as a pumping oil well. Unsuccessful.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

July 29, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: