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CISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE	•		
TRANSPORTER GAS 2			RECEIVED
OPERATOR /			MAR 1 4 1979
Operator ARCO Oil and Ga			
Division of At.	lantic Richfield Company	<u></u>	ARTESIA, OFFICE
P. O. Box 1710	, Hobbs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Change in Operat	or Name
Recompletion	Oil Dry Gas Casinghead Gas Condens		·9
Change in Ownership			
f change of ownership give name and address of previous owner	• •		
DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
Lease Name Empire Abo Unit "O"		re Abo	State, Federal or Fee Federal
Location	san lauth	and 660 Feet From	- East
Unit Letter;	80 Feet From The South Line		
Line of Section 9, To	wnship 185 Range C	27E, NMPM.	Eddy Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	wed copy of this form is to be sent;
Name of Authorized Transporter of CL Amoco Pipeline Compan		Address (Give address to which appro 2300 Continental Natio Ft. Worth, Texas 7610	2
Name of Authorized Transporter of Ca Amoco Production Comp	singhead Gas 🕎 or Dry Gas 🔂	Address (Give address to which appro	nd, Texas 79336
Phillips Petroleum Co If well produces oil or liquids,	Unit Sec. Twp. Ege.		hen
give location of tanks.	M 3 18 27		AMOYPP 9-3-60
If this production is commingled with the completion of the completion of the commingle of	ith that from any other lease or pool,		Plug Back   Same Resty, Diff. Res
	Oil Well Gcs Well	New Well Workover Deepen	
Designate Type of Completi	on - (X)		
Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded No Change Pool	Date Compl. Ready to Prod.		
Date Spudded No Change	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND		Tubing Depth
Date Spudded No Change Pool	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE	DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST 1	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Bun To Tanks No Change Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top ai lift, etc.)
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Bun To Tanks No Change Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         Depth set         offer recovery of total volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size Gas-MCF
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhis.	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         Depth set         offer recovery of total volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size Gas-MCF
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this de lable for	Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         Differ recovery of total volume of load or         ster recovery of total volume of load or         producing Method (Flow, pump, gas         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CENTIFICATE OF COMPLIA	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this data able for the sure         Cil-Bhis.         Length of Test         Tubing Pressure         NCE	Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         Differ recovery of total volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERV         APR 6 - 1	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this de able for the able for th	Top OII/Gas Pay         D CEMENTING RECORD         DEPTH SET         Depth SET         Infler recovery of toral volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERVAL         APPROVED	Tubing Depth         Depth Casing Shee         SACKS CEMENT         il and must be equal to or exceed top at         lift, etc.)         Cheke Size         Gas-MCF         Gravity of Condensate         Choke Size         ATION COMMISSION
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this data able for the sure         Cil-Bhis.         Length of Test         Tubing Pressure         NCE	Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         Ster recovery of total volume of load on oright or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERV         APPROVED         BY	Tubing Depth         Depth Casing Shoe         SACKS CEMENT         SACKS CEMENT         il and must be equal to or exceed top at         lift, etc.)         Cheke Size         Gas-MCF         Gravity of Condensate         Choke Size         /ATION COMMISSION         979
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this de able for the able for th	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         Depth SET         Infer recovery of total volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERV         APPROVED         BY	Tubing Depth         Depth Casing Shoe         SACKS CEMENT         il and must be equal to or exceed top al         lift, etc.)         Chcke Size         Gas-MCF         Gravity of Condensate         Choke Size         /ATION COMMISSION         979         Juessed         DISTRICT II
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New OII Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date Compi. Ready to Prod.         Name of Producing Formation         TUBING, CASING, ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be a able for this de able for the able for th	Top Oll/Gas Pay         DEPTH SET         DEPTH SET         Infer recovery of total volume of load on epth or be for full 24 hours;         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERV         APPROVED         BY         TITLE         SUPERVISOR,         This form is to be filed if         It this is a request for all	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top at lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 97919

(Title)

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All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections i, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.