

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy 1 to
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NE 025604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Malco Ref. "G"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-18-27 NE/4

12. COUNTY OR PARISH

Sddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **Salt Water Disposal Well**

2. NAME OF OPERATOR

Pan American Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

Box 66 - Hobbs, New Mexico - 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2302.08' FSL X 1650' FWL, Sec. 10 (Unit K, NE/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3463' RUB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Water Injection tests

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/Form 9-331 dated 6-8-64, the following work was performed in order to conduct a water injectivity test.(Paddock Formation)

Spotted 25 ex cement plug 6040'- 5890' and covered Abo perforations 6018'-5910'.

Set cast iron bridge plug at 3900' and capped with 15' cement.

Perforated Paddock interval 3700'-50' w/2 SPF.

Acidized with 3000 gallons.

Swabbed to test productivity. Recovered load and 5 bbls new water in 1-1/2 hrs.

No show of oil or gas. Water injectivity test conducted. 2 BPM at 750 PSI. 1 BPM at 600, 1/2 BPM at 550, 1/4 BPM at 475. 8 min SIP 300. PTG and RREL rig.

**OC 6/28/64
Camp 7/2/64**

**RECEIVED
JUL 10 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED **V. E. STALEY**

TITLE **Area Superintendent**

DATE **7/7/64**

(This space for Federal or State office use)

APPROVED
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JUL 13 1964
(Orig. Sigd) **RONNIE E. SHOOK**
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

TITLE **RECEIVED**

DATE

JUL 14 1964

*See Instructions on Reverse Side

O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.