	•			
CISTRIBUTION	e samuel a service and a servi	CONCERNATION COMME	-	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-154 Supersedes Old C-104 and C-1	
U.S.G.S.	AUT. 10017 A T1011 T0 T0	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	5	
TRANSPORTER GAS 7		,	FEEIVED	
OPERATOR /			TO THE SECOND COMMENT OF THE SECOND COMMENT	
PRORATION OFFICE	Company -		MAR-1 4 1979	
	lantic Richfield Company	7		
Address P O Roy 1710	, Hobbs, New Mexico 8824	40	LJ. LJ. LJ. ARTEBIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	Change in Operator effective: 4-1-79	Name	
Change in Ownership		ensate Effective: 4-1-//		
f change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND I	LEASE Well No. Pool No	ame, Including Formation	(ind of Lease	
Empire Abo Unit "M"	/2 Emp	ire Abo	State, Federal or Fee tedera	
Location Unit Letter A	60 Feet From The North Li	ne and 560 Foot From The	East	
<u></u>	/6.0	205		
Line of Section / / , Tow	vnship / S Range &	X/E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G		copy of this form is to be sent)	
Amoco Pipeline Company	•	Address (Give address to which approved 2300 Continental National Ft. Worth, Texas 76102		
Name of Authorized Transporter of Cas Amoco Production Compa Phillips Petroleum Com	inghead Gas V or Dry Gas	Address (Give address to which approved P.O. Drawer A, Levelland	, Texas 79336	
Phillips Petroleum Con If well produces oil or liquids.	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, To Is gas actually connected? When		
give location of tanks.	C: 11 18 27	7	104PP 9-3-60	
f this production is commingled wit COMPLETION DATA •	th that from any other lease or pool,			
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	.		Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
]			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil an	d must be equal to or exceed top all	
DIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours; Producing Method (Flow, pump, gas lift,	etc.)	
No Change			Charles Class	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CEDSTEICATE OF COURT IN	CE	OH COMESTIVAT	TONI COMMISSIONI	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 0 9, 1979		
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED 19 19		
shove is true and complete to the	e best of my knowledge and belief.	. BY	SUPERVISOR, DISTRICT II	
-		TITLE SUPERVISOR, DI	STRICT II	

This form is to be filed in compliance with RULE 1104.

TITLE __

District Prod & Drlg Supt.

3-7-79

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections (. II. III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.