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DISTRIBUTION 4 NEW MEXICO OIL CONSERVATION COMM			Form C-104 Supersedes Old C-104 and C-119
SANTA FE REQUEST FOR ALLOV		FOR ALLOWABLE	Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			VED
TRANSPORTER OIL		•	RECEIVED
GAS 3		•	
OPERATOR /			MAR 14 1979
PRORATION OFFICE			MULLITA
Operator ARCO Oil and Ga			o. c. c.
Division of Atl	lantic Richfield Company	7	ARTESIA, OFFICE
Address			ARIESIC, E.
P. O. Box 1710.	, Hobbs, New Mexico 8824	Other (Please explain)	
Reason(s) for filing (Check proper box)		i	tor Nama
New Well Change in Transporter of: Change in Operator Name			
Recompletion Oil Dry Gas effective: 4-1-79 Contended Gas Condensate			
Change in Ownership	Casinghead Gas Conde	ensate []	
If change of ownership give name	. •	•	
and address of previous owner			
	•	•	
DESCRIPTION OF WELL AND	LEASE Well No., Pool N	ame, Including Formation	Kind of Lease
Lease Name			State, Federal or Fee To MOSA
Empire Abo Unit /Y	// Emp	ire Abo	1
Location	\mathcal{H}	ine and /830 Feet From	East
Unit Letter 5	Feet From The / OWW L.	ine and $\frac{1830}{1}$ Feet From	The COUL
	100	175 mm.	Eddy County
Line of Section / U , Tor	wnship /85 Range	27E , NMPM.	Eddy
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which app	foved copy of this form is to be sent)
2500 Continental National Bank Sacgi			
Amoco Pipeline Compan	y singhead Gas [V] or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca Amoco Production Comp	any	P.O. Drawer A. Levella	and, Texas (9550
Phillips Petroleum Con	mpany	4001 Penbrook, Odessa	Vhen

AMO & PP If well produces oil or liquids, give location of tanks. pool, give commingling order number: If this production is commingled with that from any other lease or 7. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Oil Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. No Change Tubing Depth Top Oll/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks No Change Length of Test Cheke Size Casing Pressure Tubing Pressure Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casina Pressure Tubing Pressure Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

strict Prod & Drlg Supt.

OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

F. S. . 4 Can