

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruct on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC065478 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Empire Abo Unit "N"

8. FARM OR LEASE NAME

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-18S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. NAME OF OPERATOR	MAY 21 1974
Atlantic Richfield Company	
3. ADDRESS OF OPERATOR	
P. O. Box 1710, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	ARTESIA, OFFICE
1650' FNL & 2310' FEL (Unit letter G)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	3485' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Squeeze Cmt Perfs. Reomp same zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 6172', PBD 6138'. present perfs 5972-5994'. This well is presently producing 100% water. Propose to squeeze cement present perfs and recomplete same zone to restore oil production in the following manner.

Set CI retainer @ 5960'. Run tbgs to retainer and squeeze cmt perfs 5972-94' w/50 bbls fresh water spacer, 500 bbls Injectrol G Sealant, followed by 100 sx C1 H cmt w/.6% Halad 9 and tail-in w/50 sx C1 H cmt w/10# sd/sk. Perforate w/1 JSPF @ 5925, 26, 27, 28, 29, 33, 34, 35, 36, 40, 41, 42, 43 & 44'. Treat w/3000 gals 15% HCl acid. Swab test. Retreat if necessary w/5500 gals acid. Swab test and place on production.

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv..

DATE

5/15/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

MAY 17 1974

CONDITIONS OF APPROVAL, IF ANY: