

REPRODUCTION COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' FNL & 2310' FEL

AT SURFACE:

AT TOP PROD. INTERVAL: As Above

AT TOTAL DEPTH: As Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 20 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

5. LEASE

LC-065478 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Empire Abo Pressure
Maintenance Project

8. FARM OR LEASE NAME
Empire Abo Unit "N"

9. WELL NO.

11

10. FIELD OR WILDCAT NAME
Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-18S-27E

12. COUNTY OR PARISH Eddy 13. STATE N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3471' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up on 9/23/80, killed well, POH w/ rods & pump, installed BOP.
 2. RIH w/ RBP, set @ 62'. Pressured wellhead to 1500#, leaked 1" stream out well head around ring gasket. Replaced ring gasket. Pressured up wellhead, leaked off. POH w/ RBP.
 3. Removed top wellhead spool, replace ring gasket, installed wellhead & BOP's.
 4. RIH w/ RBP, set BP @ 610'. Pressured up csg & wellhead to 1500# for 30 mins, OK.
 5. Re-set RBP @ 5845'. Set pkr @ 5783'. Press tested tbh to 2000#, tbh/csg annulus to 1500# for 30 mins, OK. POH w/ pkr & RBP.
 6. RIH w/ comp assy. Returned well to production on 10/1/80.
- FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 10/15/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 21 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO