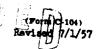
NEV EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

1955 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbe, I	low Me:	ri ço		7-7-59
						(Place)				(Date)
				ING AN ALLOV						
an. Am	erica:	n. Petr	oleum Co	orp Malco B	efineries		7	, in.	S3	.¼
	,	,	-1-200 /		(LCEC)					
Ved	Letter	, Sec.		, T183,	K2/1	L, NMPM.,	••••••		oireAbc	Poo
	Ec	idy	····	County. Date	Spudded.	5-28-59	Date	Deilling C	conleted	6-06-50
		dicate k		Elevation	3501 RDB	Tota	1 Depth_	6051	PBTD	5910
			T	Top Oil/Goo Pa	, 5680	Name	of Prod.	Form.	Abo	
D	C	В	A	PRODUCING INTE						
		l				/2 ababa -				
E	F	G	H	Perforations_	7070-70	w/2 shots p	er Ioc	7.		
_	*		"	Open Hole		Dept Casi	n ng Shoe	6057	Depth Tubing	5714
				OIL WELL TEST						——————————————————————————————————————
L	K	J	I							Choke
										min- Siże
M	N	0	P	Test After Acid	Ar Fracture	Treatment (afte	er recove	ry of volum	e of oil ed	qual to volume of
	74	1 "	1 - 1	load oil used)	67 bb	ls.oil,	bbls w	ater in 2	hrs,	Choke min. Size 10/6
				GAS WELL TEST		-				
See	10 1	-10-6	D-27-P							
			R-27-I							Size
			ting Recor			ack pressure, et				
Size		Feet	Sax	Test After Acid	or Fracture	Treatment:		MCF	Day: Hours	flowed
		Ė		Choke Size	Method	of Testing:			••	
_ 8- 5/	/8 1	482	700	-						
راحط	10 4	086	428	Acid or Fractur	e Treatment (Give amounts of	materia	ls used, suc	h as acid,	water, oil, and
_#_1/	2 0	V50	850	sand): Act	dised w/l	000 gallons	15% a	eid.		
2	5	718		Casino	Tubing	Date first O5_oil run to	new		50	
	-									
	- 1	1		Ull Transporter	ÇOME.	inental Pip	e mne	Company		
			····	Gas Transporter				····		
emarks:	:	•	•••••••••		·····		***********	***** *********		
	••••••	*******	•••••••				•••••	*************		
	******	••••••	•••••	*******************************	*******	*******************	*********	*****************		***********************
I he	reby ce	rtify tha	t the info	rmation given ab	ove is true a	and complete to	the best	of my knos	vledge.	
pproved	1	,	JUL	rmation given ab	, 19	Pan Ameri	een Pe	trolem	Component	tion
proved	B	•••••	•••••••	*****************************	, 15			mpagy Signi		
	017 00	221455				_		j. W. BRO	WN	
_	OIF C	JNSEK	VATION	COMMISSION		Ву:	• • • • • • • • • • • • • • • • • • • •	(Signature	• ••••••	
	m.P.		ant.							
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tle		A41 41	1 6 (24 c /#1	VECTOR		Sena	Commu	nications r	Raiding W	cu w.
	•••••••	···· 0 /L·4	F - 6 月 - 4 月 - 4 月 - 2	F-66-5-4		Name J.	W. Bro	WOD.		
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						Address	8d. x		Nex. Mex	Lco

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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