-	ANTA FE		CONSERVATION OF	i:	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
	AND OFFICE INANSPORTER OIL 1 GAS 1	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL	R ^A E C E I V E D SEP 2 6 1973
F.	PRORATION OFFICE				
		field Company /			O. C. C. Artesia, Office
	Address P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Chrck proper be New We!) Recompletion	Other (Please explain) Included in Empire Abo Unit eff: 10-1-73. Change in lease name from MALCO G Federal #7.			
	If change of ownership give name and address of previous owner	AMOCO Production Comp	pany P. O. Box	68, Hobb	s, New Mexico
11.	DESCRIPTION OF VELL AND LEASE Lease Name Vell No. Pool Name, including Formation Kind of Lease Lease No.				
	Empire Abo Unit N 10 Empire A Location				al or Fee Federal
	Unit Letter F ; 10	650 Feet From The North Lin	ne and	Feet From	West
	Line of Section 10 To	ownship 18S Stange	27E , NMF	M, Eddy	County
	DESIGNATION OF TRANSPOR		Address (Give address		wed copy of this form is to be sent) dg.,Ft. Worth,Tex. 76102
	Nome of Authorized Transporter of Co AMOCO Production Co	the second se			ved copy of this form is to be sent) New Mexico 88240
	if well produces oil or liquids, give location of tanks,	Unit Sec. Twr. Rge. N 3 188 27E	is gas actually connec yes	ted? Wh	^{en} 9 - 3-60
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res'v, Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	l l	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations				Depth Casing Shoe
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow DIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbin.	Wator - Bbls,	<u>.</u>	Gas - MCF
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Longth of Teat	Bbls. Condensate/MMC	F	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressuro (Sont-in)	Casing Pressure (Shut	-in)	Choke Size
/ I .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED SEP 28 1973 . 19		
	above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR		
	N. L. Shackellord		This form is to be filed in compliance with HULE 1104.		
-	(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	Sr. Acctg. Clerk (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	<u>9-26-73</u> (Date)		Fill out only	Sections I, II	, III, and VI for changes of owner, en or other such change of condition.
	(-	be filed for each pool in multiply

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