NEW MEXICO OIL CONSERVATION COMMISSION E DE IV Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLEV 1 8 1959 New Well This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Borne Grad in grad cent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

User Later Eddy County. Date Spudded8559 Date Drilling Completed8315 D C B A D C B A Top 011/A/Pay				(Place) How Mexico Hovember 17
I. Sec. 10	'E ARE HER	EBY REQU	ESTING AN ALLOWABLE	FOR A WELL KNOWN AS:
Image: Latter Sec. 10	Compar	troleum C	orporation-Malco Refi	nories G Well No
Please indicate location: Elevation 34.7 km² RD2 Total Depth 6032 FBTD 5890 D C B A Top Oil AFP Pay_5791 Name of Fred. Form. Abo D C B A PRODUCING INTERVAL - E F G H Open HoleCasing Shoe_6024.1 Depth Tubing_57181 L K J I Page Product Test:bbls, oil,bbls, oil,bbls, oil,bbls, oil of Uniterval Depth Tubing_57181 M N O P Natural Prod. Test:bbls, oil,btls water inbtrs,min. Size GAS #ELL TEST - Sol PSIL X 6601 FWL V Natural Prod. Test:MCF/Day; Hours flowedChoke Size Surr Freet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowedChoke Size 41/2* 6044 850 San01:	L / Unit Latter	, Sec 10		-E., NMPM., Enpire ABO
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E F G H Open Hole Depth			PRODUCING INTERVAL -	
Image: Comparison of the state of the s		+	Perforations 5815	5-5837
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M N U F load oil used): L44bbls,oil, 61bbls water in 24_hrs,min. Size GAS WELL TEST - Sure Fret Sax B-5/8* 1491 Circe. A-1/2* 6044 550 2-3/8* 5718 Gas Transporter	*			
GAS WELL TEST - O! FSI. X 6601 FWI. Natural Prod. Test: Wing, Casing and Comenting Record Sure Fret Sax B=5/8* 1491 Cire. 4-1/2* 6044 2-3/8* 5718 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:		0	P load oil used): 11	Choke bbls.oil. 61 bbls water in 91 hrs. min. Size
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and the second sec			e information given above is V 1 8 1959	s true and complete to the best of my knowledge.
I hereby certify that the information given above is true and complete to the best of my knowledge. NOV 1.8, 1959	pproved	INC	<u>v r 0 1355</u> , 19	
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved				J. W. BROWN
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NUV I 8 1959 19. Pan American Petroleum Corporation Original Conservation Commission Original Company or Operator) OIL CONSERVATION COMMISSION J. W. BROWN In the Superint endent (Signature)	Title	A	INSPECTOR	
NUV I 8 1959 19. Pan American Petroleum Corporation OIL CONSERVATION COMMISSION Original Condition (Company or Operator) y: Marca Marca (Company or Operator) Y: Marca (Coperator) Y				Name
pproved				Address. Box 68 Hobbs, New Mexico

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