

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 26 1973

Operator Atlantic Richfield Company		O. C. C.	
Address P. O. Box 1710, Hobbs, New Mexico 88240		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter oil ☐	Included in Empire Abo Unit eff: 10-1-73. Change in lease name from MALCO G Federal #9.	
Recompletion ☐	Oil ☐		
Change in Ownership ☒	Condensate ☐		
If change of ownership give name and address of previous owner		AMOCO Production Company P. O. Box 68, Hobbs, New Mexico	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit 0	Well No. 9	Pool Name, Indenting Formation Empire Abo	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 10	Township 18S	Range 27E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
AMOCO Pipe Line Company	2300 Continental Bk. Bldg., Ft. Worth, Tex. 76102					
Name of Authorized Transporter of Gasoline or Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
AMOCO Production Company	P. O. Box 68, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 18S	Range 27E	Is gas actually connected? yes	When 9-3-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, Rkh, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Acctg. Clerk

9-26-73

(Title)

(Date)

OIL CONSERVATION COMMISSION

SEP 28 1973

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.