Form approved. Budget Bureau No. 42-R1424. SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. LC-067858 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME Empire Abo Pressure RECEIVED <u> Maintenance Project</u> OTHER 8. FARM OR LEASE NAME JUN 2 0 1979 Empire Abo Unit "M" 2. NAME OF OPERATOR ARCO Oil and Gas Company . Division of Atlantic Richfield Company 9. WELL NO. 3. ADDRESS OF OPERATOR D. C. C. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Empire Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FNL & 1980' FWL (Unit letter C) 11-18S-27E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. Eddy 3573' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF ្តីខ្មែរប្រឹង្គ REPAIRING WELL NOTICE OF INTENTION TO: WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING (Other) Squeeze & Complete Lower in Abo X ABANDON* SHOOT OR ACIDIZE (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) CHANGE PLANS REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Rigged up, killed well, inst BOP & POH w/compl assy. Ran CBL & Corr Bond log. RIH w/ cmt retr, set retr @ 5963'. Squeeze cmtd perfs 6014-30' w/100 sx Halad 9, followed by 50 sx Cl C, 2% CaCl. RO 22 sx cmt. RIH w/cmt retr, set retr @ 5050 . Squeezed hole in csg @ 5075' w/100 sx Halad-9 followed by 50 sx C1 C w/2% CaCl. WOC. Drld cmt retr @ 5050'. Drld cmt & retr @ 5963'. Ran bit to 6135'. Pressure tested csg to 1000# 30 mins OK. Perf'd Abo 6100-6110' w/2 JSPF. RIH w/pkr on 2-3/8" OD tbg, set pkr @ 6085'. Acidized perfs 6100-6110' w/150 gals 15% HCL-LSTNE-FE acid, 1000 gal gelled CaCl wtr, 1000 gal gelled LC, 1500 gals 15% HCL-LSTNE-FE acid, flushed w/24 BLC. Swbd 10 hrs, rec 2 BO & 96 BW. Swbd 8 hrs, rec 70 BW, no oil. RIH w/cmt retr, set retr @ 6090', squeeze cmtd perfs 6100-6110' w/100 sx C1 C w/6% Halad=9 followed by 50 sx C1 C, 2% CaC1. RO 20 sx. Perf'd Abo 6070-6080' w/2 JSPF. RIH w/Model R pkr, set pkr@ 6059'. Acidized perfs 6070-6080' w/150 gals 15% HCL-LSTNE-FE acid, 1000 gal gelled CaCl wtr, 1000 gal gelled LC, 1500 gal 15% HCL-LSTNE-FE acid. In 10 hrs swbd 37 BO & 71 BW. On 24 hr potential test 6/12/79 pmpd 102 BO, 0 BW & 143 MCFG, GOR 1402:1. Prod prior 20 BOPD, o here item a cultural of the items of the cultural of the cul O BW & 21 MCFG. Final Report. RECEIVED . adsouge (nap i

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18. I hereby certify that the foregoing is true and correct	
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(This space for Federal or State office use)	ACTING DISTRICT ENGINEER LEE SUN 1 9 1979

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APPROVED BY (Q. SEL) ALBERT R. STAIL TITLE _ CONDITIONS OF APPROVAL, IF ANY: