For the Movember 1983) (November 1983) (Formerly 9–331) DEPARTM TOF THE INT	ERIOR SUBMIT IN CRIPTICATE On re-	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIA	I c/5
BUREAU OF LAND MANAGEM	ENT A SELECTION	LC 067858	<u>.</u> .
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT—" for au	S ON WELLS blug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME
i.		7. UNIT AGREEMENT NAME	
OIL XX GAS OTHER	RECEIVED BY		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
ARCO Oil and Gas Company V	AHG 3 - 1987	Empire Abo Unit "N	4"
		13	
P. O. Box 1610, Midland, Texas 79702 1. Indiation of Well (Report location clearly and in accordance with See also space 17 below.)	an State requirements. ARTESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT	
660 FNL & 660 FWL (Unit Letter D)		Empire Abo	
ooo ind a ooo ind (unit hetter b)		SURVEY OR AREA	
		11-18S-27E	
14. PERMIT NO. 15 ELEVATIONS (Show wheth		12. COUNTY OR PARISH 13. STATE	2
30-015-00866 3547 GR	!	Eddy NM	
16. Check Appropriate Box To Indica	ie Nature of Notice, Report, or Ot	her Data	
NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:	_
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	_
FRACTUBE TREAT SHOOT OR ACIDIZE ABANDON®	FRACTUBE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDON MENT*	-
REPAIR WELL CHANGE PLANS	(Other)		-
(Other) Recomplete same zone	(Note: Report results o Completion or Recomplet	f multiple completion on Well ion Report and Log form.)	_
Propose to: 1. POH w/CA 2. WL set CIBP at 6050 3. Press test csg to 500# 4. Flow surface csg to test tank over the surface csg to test tan	g	JUL 23 10 55 CARLSHAD NEC AREA HEADQUE	RECEIVED
(This space for Federal or State office use)	915-688-5672 Engr. Tech. Spec.	DATE 7-22-87	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		DATE	

*See Instructions on Reverse Side