		NM	OIL CONS COMMISSION				
Form 3160-5 (June 1990)-	DEPARTMEN	IED STATES	awer DD FORM APPROVED tessia, NM Bege Direau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.				
	1 34		LC 067858				
	<b>SUNDRY NOTICES</b>	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name				
Do not use		iII or to deepen or reentry to a different res R PERMIT—'' for such proposals	ervoir.				
	SUBMIT	7. If Unit or CA, Agreement Designation					
I. Type of Well		8910138010					
I Oil Well	Gas Other	8. Well Name and No.					
2. Name of Opera	ator /	Empire Abo Unit M-15					
ARCO_Oil	and Gas Company V	9. API Well No.					
3. Address and T	•	30-015-00868					
P.0. Box	1710, Hobbs, NM 8824 ell (Footage, Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area					
		Empire Abo					
Unit B,	660' FNL & 1980' FEL,	11. County of Parisit, State					
			Eddy County, NM				
		TO INDICATE NATURE OF NOTICE					
<u> </u>		s) TO INDICATE NATURE OF NOTICE,					
Notice of Intent  Subsequent Report  Final Abandonment Notice		Abandonment	Change of Plans				
		Recompletion					
		Plugging Back	Non-Routine Fracturing				
		Casing Repair	Water Shut-Off				
		Altering Casing					
		L Other <u>Test CIBP/CBL 1</u>	Dg         Dispose Water           (Note: Report results of multiple completion on Well           Completion or Recompletion Report and Log form.)				
13. Describe Propo give subs	osed or Completed Operations (Clearly state a urface locations and measured and true verti-	Il pertinent details, and give pertinent dates, including estimated dat cal depths for all markers and zones pertinent to this work.)*	e of starting any proposed work. If well is directionally drilled,				
12/16/93:	MIRU						
12/17/93:		et pkr 6' off CIBP. RU kill truc	k. Pmp 50 bbls 8.6# brine w/				
,,	TH-377 chemical. Did not catch pressure. RU on csg. Load & tst csg to 500# f/						
	20 mins, held OK. CIBP not holding.						
12/18/93:	RU wireline unit. Du	imped 18' cmt on top of CIBP @ 61	.20'.				
12/20/93:	RIH w/tbg & tag @ 6120'. Cmt bassed CIPB. Sub back in to 6' off CIBP @ 6120',						
		ick pumped 48 bbls 8.6# brine, d					
	wireline, RIH set CIBP @ 6090'. Dumped 25' cmt on top of CIBP @ 6090'.						
12/21/93:		6070'. Pull up 5' above cmt, se					
	down tbg, press to 520#, held for 20 mins. Rls pkr, circ hole, close BOP & press to 520#, held for 30 mins. RU wireline ran CBL from 6070-5300'. Top of cmt 5375'.						
			6070-5300'. Top of cmt 5375'.				
10/00/00	Ray Smith - NMOCD wit						
12/22/93:		for NMOCD change of depth of C	.br. Press csg to 550#, neid				
	for 20 mins. Press of	mare actached.					
14. 1 hereby certi	by that the foregoing is true and correct	4	······································				
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(This second for Enders) on Casta office (sec)				
(This space for Federal or State office use) Approved by	fitte	ACCEPTED FOR MILLOR	Date	
Conditions of approval, if any:		JAN 2 8 1994		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.