

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1494

5. LEASE DESIGNATION AND SERIAL NO.

LC-087853

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for each proposal.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FEB 4 1972
2. NAME OF OPERATOR Amoco Production Company	
3. ADDRESS OF OPERATOR BOX 63, HOBBS, N. M. 88240	O. C. C. ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330 FNL x 653.07' FEL Sec. 11 (A, NE 1/4 NE 1/4)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3617' R.D.B.

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME MALCO Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Empire
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-18-27 NDRPM
12. COUNTY OR PARISH EDDI
13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized thru perfs 6161-66' w/ 250 gal lease crude, 600 gal aqua check, 250 gal lease crude, + 3000 gal 15% LSTNE acid. Evaluated and returned to production.

Prior - Pmp 80 BD+ 5 BW 24 hrs. GOR 477  
After - " 168 " 12 " " 458.

RECEIVED

FEB 8 - 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, N. M.

TD- 6211'

PBD-6173'

4 1/2' CSA 6211'

OC- 1-25-72

COMP 1-31-72

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE FEB 2 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ON 4- USGS-ART

1- DIV  
1- SUSP  
1- RRYFEB - 3 1972  
H. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side