- * Check w/ Production and hot oil/water if needed.
- MIRU PU. POH w/ rods and pump. NU BOP. 1.
- POH w/ 2 3/8" CA. 2.
- RIH w/ 4 1/2" RBP on 2 3/8" WS. Set RBP @ 6000'. Test 3. RBP To 500 psi. Dump 2 sx sd on top of RBP. POH. (If 4 1/2" csg leaks, isolate holes w/ straddle tools and est PIR and pressure. Repair csg as needed. If cmt circ's to surface, omit steps 4 - 7).
- Run Free Pipe log f/ 6000' to surface to determine TOC. 4.
- Perf 4 1/2" csg w/ 4 shots off Free Pipe log to est circ 5. to surf.
- RIH w/ 4 1/2" FBRC pkr on 2 3/8" WS. Set pkr above sqz 6. holes. PA to 500 psi. Attempt to est circ to surface via 8 5/8" x 4 1/2" ann w/ MXP 2000 psi. Circ annulus fluids to TT as free oil was noted at the surface behind the 8 5/8" csg. POH w/ pkr.
- RIH w/ 4 1/2" CR on WS. Set CR above sqz holes. PA to 7. ± 500 psi. Cement the 8 578" x 4 172" ann to surface as needed w/ MXP 3000 psi. Upon cmt rtns @ the surface, close the 8 5/8" x 4 1/2" valve and sqz \pm 50 sx cmt into the formation behind the 8 5/8" csg w/ MXP 2000 psi. Fill cellar @ surface w/ cmt. POH w/ stinger.
- RIH w/ 3 7/8" bit, 3" DC's on WS. DO cmt inside 4 1/2" 8. csg and test to 500 psi. Re-sqz if needed.
- Wash sd off RBP. POH w/ bit. 9.
- 10. RIH w/ rtvg hd on WS. Rlse RBP. POH LD 2 3/8" WS & RBP.
- 11. HIH w/ 2 3/8" prod tbg w/ 2 3/8" SN as before. ND BOP. NU THF. RIH w/ rods and pump.
- 12. TOTPS.

968 D. R. Dees m/3no-8-4-86

EAUN12.TXT