18. I hereby		Engr. Tech. Spec.	DATE10-31-86	
	certify that the foregoing is true and correct	915-688-5672		
9-04-86 9-05-86	RIH w/CR. N/D BOP. N/D WH. Ran pump and Kill tbg w/form water. Added 1-4" x 3/4" r	rod. R/D PU - Clean locat	fon 9-4-86.	
9-03-86	POH. RIH and SI.  POH w/pkr. RIH to wash sand. POH. RIH w RIH w/CR. N/D BOP. N/U WH. Ran pump and	w/ret head to RBP @ 6003'.	POH w/RBP and L/D WS.	
8-28-86 8-29-86	Drilled cmt and stringer to 5459'. Tested @ 5352'. Tested tbg to 1500#, leak. POH	d SQ hole @ 5400'. R/D.	RIH to wash sd. POH. Set pkr ess test ann & tbo to 1000#. leak <i>4c</i>	
	1000psi. NOT O.K. R/D DS R/U Rev. Unit Drilled Ret @ 5310 ad cmt i			
8-27-86				
8-26-86	Drilled 45' cmt to 726'. Circ hole clean		ped 2003A Gille 11 1011.	
8-25-86	5-86 Perf 4-1/2" csg @ 750' w/4holes. RIH w/pkr on 2-7/8" WS @ 682'. Circ out 4-1/2" x 8-5/8" ann. POH w/pkr. RIH w/HOWCO CR to 682'. Press ann to 250psi. O.K. Pumped 160sx cmt "H" POH.			
8-23-86	6 Circ out 8-5/8" csg. Pumped 800sx "H" cmt. POH.			
8-22-86	Circ out 8-5/8" csg. GIH w/HOWCO cmt ret	0 5318.		
8-21-86	Perf 4 holes @ 5400'. Circ out 8-5/8" csg		. For wyper ran recurring roy.	
0 21 00	Test 4-1/2" csg to 1000psi, leak - called Test BOP & 4-1/2" csg to 1000psi, OK. SPG	i Petco to repair.	POH w/pkr ran McCullogh log	
8-20-86	POH & LD tbg. Set RBP @ 6000'. Set pkr @		1000ps1, OK. Release pkr.	
nent to 8-19-86	RU PU. POH w/rods and Pump			
17. DESCRIBE	E PROPOSED OR COMPLETED OPERATIONS (Clearly state all perti- sed work. If well is directionally drilled, give subsurface l	nent details, and give pertinent do ocations and measured and true ve	ates, including estimated date of starting any ortical depths for all markers and zones perti-	
(Other)	,	Completion or Rec	oupletion Report and Log form.)	
SHOOT (	OR ACIDIZE ABANDON* WELL CHANGE PLANS	(Other)		
	BE TREAT MULTIPLE COMPLETE	FRACTUBE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT®	
TEST W	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL X	
	NOTICE OF INTENTION TO:	S C B	SEQUENT REPORT OF:	
16.	Check Appropriate Box To Indicate			
	GR 3603'	N. AND D		
14. PERMIT	I I	DF, RT, GR. etc.)		
		and the second s	Sec. 11, 18-S, 27-E	
	onto record As 330 THE and 033,0 F	LL 01 0000 11	SURVEY OR ARMA	
At surfa	Unit letter A, 330' FNL and 653,51F	EL of Sec. 11	Empire (ABO) 11. SEC., T., B., M., OR BLK. AND	
A LOCATION	Box 1610, Midland, Texas 79702 or well (Report location clearly and in accordance with a space 17 below.)	n, state requirements.	10. FIELD AND POOL, OR WILDCAT	
	OF OPERATOR  Description of the second of th	ARTESIA, OFFICE	16	
ARCO	Oil and Gas Company	O. C. D.	9. WELL NO.	
2. NAME OF	OPERATOR	NOV 24 1986	8. FARM OR LEASE NAME 1	
011	X GAS OTHER		Empire ABO Unit "M"	
1.	Use "APPLICATION FOR LEASE."	RECEIVED SY	7. UNIT AGREMENT NAME	
(Do	not use this form for proposals to drill or to deepen or plus	B DECT TO B WITHERSTEIN		
	OUNTRRY MOTICES AND REPORTS	ON WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Formerly 9	DEPARIMENT OF THE INTERIOR Verse side?  LC 067858			
Form 3160- (November 1	-5 UNI ) STATES	(Orber Jestenstlans	Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL SO	
	" SCTATES	SUBMIT IN TRIPL	Budget Burcau No. 1004–c. 3	