NO. OF COPIES RECEIVED			8		
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SANTA FE	1				
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	17			
IRANSPORTER	GAS	1			
OPERATOR		4			
PRORATION OF					
Operator					

NEW MEXICO OIL CONSERVATION COMM.

Form C-104

Su	persed	es O	ld	C-10	4 ar	ıd C•	11
E.	fective	1-1-	-65				
R		i.	ğ	3,2		77	

	NIAFE	/ -	REQUEST	FOR ALLOWABLE	Effective 1-1-65		
FII				AND	IDA1 010	REDE	
	S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NATU	JRAL GAS	ingen 🕱 jag.	D
LA	ND OFFICE	+				^	
TR	ANSPORTER OIL /	+				OCT A SEC	· •
-	GAS /	+					
<u> </u>	PERATOR 4	-					
I .	ORATION OFFICE					ARTESIA, UFFIC	t en
Ope	erator						5%
ļ.,	Robert G. C	0 X					
Add	lress #000				_	* 5 0 0 6	
<u> </u>			22 No. Central Expre			75206	
	ison(s) for filing (Check prop	er box)		Other (Please expla	iin)		
Nev	v Well		Change in Transporter of:	Re-entry	g and re	e-completion	of a
Rec	completion		Oil Dry Ga	= 0233 ac	andone	d well.	
Cho	inge in Ownership		Casinghead Gas Conder	nsate			
76 -1	nange of ownership give n	a=ia					
	address of previous owner						
	•						
	SCRIPTION OF WELL.	AND I	LEASE	Transfer of the second	of Lease F	-11	.ease No.
	ise Name		Well No. Pool Name, Including F			1	
F	'ederal "EA"		1 Empire A	bo	e, Federal or I	NI	M6852
Loc	cation						
	Unit Letter	33	30 Feet From The North Lin	ne and Fe	et From The _	West	
-					m 1 1		
	Line of Section 12	Tow	mship 18 South Range 2	7 East , NMPM,	Edd	<u>у</u>	County
٠		-					
III. DE	SIGNATION OF TRANS	PORT	TER OF OIL AND NATURAL GA	AS			
Ŋα	me of Authorized Transporter	of Oil	or Condensate	Address (Give address to whi	ich approved o	copy of this form is to be	sent)
Pa	n American Pet	role	eum Corp.	P. O. Box 1725,	, Midla	nd, Texas	
	me of Authorized Transporter			Address (Give address to whi	ich approved o	copy of this form is to be	sent)
	n American Pet			P. O. Box 1725	, Midla	nd, Texas	
			Unit D Sec. Twp. Rge.	Is gas actually connected?	When		
	well produces oil or liquids, e location of tanks.		NW1/4 12 18S 27E	No	l t		
ــــــــــــــــــــــــــــــــــــــ			 	nine commingling order num	her		
If th	nis production is comming	led wit	h that from any other lease or pool,	give comminging order num			
IV. <u>Cu</u>	MPLETION DATA		Oil Well Gas Well	21011 11-02	eepen Pl	ug Back Same Res'v.	Diff. Res'v.
	Designate Type of Com	pletio	on - (X) X	X	į		
<u> </u>	te Spudded		Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
	ept. 23, 1968		Oct. 16, 1968	6253'		6195'	
4	evations (DF, RKB, RT, GR,		Name of Producing Formation	Top Oil/Gas Pay	T	Tubing Depth	
	3609 GR	eic.	Abo Reef	6162'		6160'	
-			ADO RECE		D ₁	epth Casing Shoe	
Pe	forations 61621 - 61	801	w/4 jets per foot			6210'	
<u> </u>				D CEMENTING RECORD			
				DEPTH SET		SACKS CEMEN	т
	HOLE SIZE		CASING & TUBING SIZE	1492'		850 sxs	
	12 3/4		8 5/8 5 1/2	6210'		250 sxs	
L	7 7/8			6194'		230 BAB	
			2 3/8	6194			
							, ,
V. TE	EST DATA AND REQUE	EST F	OR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	f load oil and	must be equal to or exce	es top attou
OI	I. WELL		able for this a	Producing Method (Flow, pur	mn, gas lift, e	tc.)	- 1
Do	ite First New Oil Run To Tar	nks	Date of Test	Pump			
	Oct. 16, 1968		Oct. 20, 1968	Casing Pressure		hoke Size	\
L	ength of Test		Tubing Pressure	' '		32/64"	
	24 Hours		Pump	0 psi		32/04	\ c
A	ctual Prod. During Test	_	Oil-Bbls.	Water-Bbls.	١٩	Negligible	^
ĺ	33		33	26		Megiigibi	<u> </u>
G.	AS WELL					1 Constants	
A	ctual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	١	Gravity of Condensate	
					, 		
Ŧ	esting Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) '	Choke Size	
VI C	ERTIFICATE OF COM	PLIAN	CE	OIL CON	IŞERVAT!	100 COMMISSION	
₹1. Ul	ENTIFICATE OF COMP	. warait		∥ UC	1317	808	
		he and	regulations of the Oil Conservation	APPROVED	<i></i>	, 19	
σ.	bass com	hailad	with and that the information given		Ana	seet	
ab	ove is true and complete	to th	e best of my knowledge and belief.	. BY			
				TITLEOIL A	ND GAS INS	RPZCTUR	
					ا احمالا	mliance with BULE 4	104-
		. ,	σ	This form is to be	Tited in Con	npliance with RULE 1	or deenene
,	Robert &		of.	II se state form moret be	. accompania	le for a newly drilled d by a tabulation of t	he deviatio
-		(Sign	nature)	taste taken on the Well	l in accorda	UCS MITTU MOLE IIII	
	Operator			- All sections of this	s form must	be filled out complete	ly for allow
	0.4.1	(T	itle)	l able on new and recom	ibieted merra	b.	
	October 28, 19			Fill out only Sect	ions I, II, I transporter	III, and VI for change or other such change	of condition

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.