

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 6852	
2. NAME OF OPERATOR Robert G. Cox		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6222 N. Central Exp., Dallas, Texas 75206		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' F North & West Lines of Sec. 12, T-18-S, R-27-E, Eddy County, New Mexico		8. FARM OR LEASE NAME Federal 'EA'	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3609 GR		10. FIELD AND POOL, OR WILDCAT Empire Abo Pool	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-18-S, R-27-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 19-23, 1969 Squeezed Perf's @ 6128'-50' & 6162'-80' with 230 sxs Lone Star Incor cement to pressure of 4200' psi. Pkr set at 6087. Drilled out to old T.D. 6250'.

March 24, 1969 Ran tubing & pkr - pkr set at 6195. Swabbed hole dry w/no show oil or gas. Loaded hole & spotted 500 gal Dowell BDA acid max press 750 psi - max rate 1/2 BPM. Acid on vacuum in 30". Found fluid @2000'. Shut in.

March 25, 1969 Opened W/sli blow. Fluid level 1700'. Swabbed 148 BW & 3 BO in 10 hrs. - fair show gas - fluid stabilized at 2700' during swab. Shut in.

March 26, 1969 Opened w/mo pressure, sli blow. Swabbed 30 BW w/trace oil in 2 hrs. Pulled Pkr. ran tubing & rds. Placed on pump.

March 27, 1969 Pumped approx. 190 BWPD w/sli trace oil & gas. Shut in to plug back.

April 10, 1969 Plugged back to 6195' w/45 sxs L-s Incor Cem. & Halliburton squeeze retainer - standing pressure 1700 psi.

April 15, 1969 Perf 6162'-84' w/2 per ft. - set pkr at 6158'. Swabbed dry with show gas. Acidize w/500 gal Dowell 15% acid. Breakdown pressure 1550 psi. min. treating pressure 500 psi at 1/4 BPM. ISIP 350 psi-bled to 0 psi in 5". Swabbed tubing fluid at 3000'. Shut in.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Robert G. Cox

TITLE

Operator

DATE July 1, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUL - 8 1969R. L. BECKMAN
ACTING DISTRICT ENGINEER

RECEIVED

*See Instructions on Reverse Side, 1969

O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

April 18, 1969	Opened w/sli blow gas-no pressure. Fluid at 2500'. Swabbed down. Swabbed 2.25 Bbl fluid/hr w/sli show oil & gas.
April 19, 1969	Opened w/sli blow gas-no pressure - fluid at 4500'. Swabbed water w/sli show oil & gas-reran tubing & rds. and placed on pump.
April 20, 1969 to	
June 10, 1969	Pumped at rate of 26 BWPB w/sli amt. of gas & scum of oil.
June 10, 1969	Shut In for re-evaluation.