

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE*
on reForm approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 6852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "EA"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Empire Abo11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 12, T-18-S,
R-27-E**12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. **RECEIVED**OIL ☒ GAS ☐
WELL WELL OTHER2. NAME OF OPERATOR
Robert G. Cox ✓**JUL 30 1973**3. ADDRESS OF OPERATOR
6222 No. Central Expwy., Dallas, Texas 752064. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
**330' FNL & 330' FWL of Sec. 12, T-18-S, R-27-E,
Eddy County, New Mexico.
(Bottom of hole 353'/N + 158'/W.)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Whipstock

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU Casing Pulling Unit about August 1, 1973.

2. Cut off casing at approximately 4200' (top of bowled on to casing stub) and pull*

* A C.I.B. P. is set at 6195'. A cement retainer was set at 6106' and perforations from 6162'-84' were squeezed with 100 sacks cement.

3. Set 300' cement plug from 4200' - 4500'.

4. Move in drilling rig.

5. Directional drill $\frac{7}{8}$ " hole in accordance with Order No. R-4561 (New Mexico Oil Conservation Commission).

6. Bottom well at approximately 6200'.

7. Run multi-shot deviation survey.

8. If samples and log indicate productivity, run approximately 6200' of 5 1/2" 15.5# production casing and cement w/approximately 200 sacks cement.

RECEIVED**JUL 23 1973****U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Cox

TITLE

OperatorDATE **7/19/73**

(This space for Federal or State office use)

APPROVED BY

[Signature]

DISTRICT ENGINEER

TITLE

DATE

JUL 25 1973

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.