

1975

Aug. 27 Opened well with no pressure on gauge. Found fluid 1500' from surface. Swabbed well dry with no show of oil. Pulled tubing, packer and Baker retrievable bridge plug. Ran bit and tubing. Drilled Baker bridge plug at 6202' and knocked it down hole onto cement at 6208'. Drilled on plug but did not get it drilled up. Came out of hole to check bit. Bit worn.

Aug. 28 Ran magnet on wire line and picked up remainder of bridge plug. Ran new bit and drilled out to 6219'. Pulled tubing and laid down drill collars. Perforated 6212'-6216' with 8 casing jets. Ran tubing and set packer at 6191'. Acidized with 2000 gal. Dowell 15% acid. Broke formation from 4000 psi to 3300 psi at 1/4 BPM. Increased rate to 1 BPM and after 11 bbls. of acid in, pressure on vacuum. Increased rate to 2 BPM at 800 psi. Final pump pressure 400 psi at 2 BPM. Well on vacuum.

Aug. 29 Found fluid level at 3000' from surface. Swabbed to pit for four hours with approximately 8-10% oil cut. Switched into test tank and swabbed 23 bbls. of oil and 100 bbls. of water in 6 hours. SITP 180 psi, 3000' fluid in hole.

Aug. 30 Made three runs with swab into test tank. Pulled tubing and packer and reran tubing as follows:

1 - 2 3/8" EUE 8 Rd mud anchor w/bottom welded	32.95'
1 - 2 3/8" EUE 8 Rd x 2' perforated nipple	2.15'
1 - 2 3/8" EUE 8 Rd 1 25/32" seating nipple	1.15'
183 jts - 2 3/8" EUE 8 Rd tubing	6153.28'
2 - 2 3/8" EUE 8 Rd x 6' pup joints	12.21'
1 - 2 3/8" EUE 8 Rd x 4' pup joint	4.11'
	<u>6205.85'</u>
Set below top of RDB	10.00'
Set off bottom	4.00'
	<u>6219.85'</u>

Ran rods as follows:

1 - 1 1/2" x 12' pump	12'
185 - 3/4" sucker rods	4625'
60 - 7/8" sucker rods	1500'
1 - 7/8" x 6' pony rod	6'
1 - 7/8" x 4' pony rod	4'
1 - 1 1/4" x 16' polished rod w/10' into hole	10'
	<u>6157'</u>

RECEIVED

SEP 10 1975

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