

1975

- Aug. 14 Opened well and had a vacuum on tubing. Found fluid level at 2800' from surface. Swabbed 110 bbls. of water with a show of oil in 7 hrs. Fluid level rose to 2600' and remained constant. 48 bbls. over load recovered.
- Aug. 15 Pulled swab once and recovered approx. 2 bbl. of oil on top of water. Pulled tubing and packer. Ran gauge ring to 6220'. Set Baker Mod "D" bridge plug at 6202' with 1 sack of cement on top of plug. Perforated 6162'-6170' & 6176'-6180' with two shots per foot. Ran tubing and packer to 6129'. Pulled swab and packer did not hold. Pulled tubing and found center element washed off.
- Aug. 16 Ran new packer and swabbed sulphur water with a show of oil and good gas. Fluid level remained at 3200' from surface. Released packer and set packer at 6190' and pressured tubing to 1000 psi and pressure held. Bridge plug holding. Pulled packer and ran Baker Fullbore packer to 6069'. Pumped into formation at 1000 psi at 2 1/2 BPM. Mixed 100 sacks of class "C" cement. Max. Pressure 1500 psi. Cleaned perforations with 5 bbls. of water. Shut in.
- Aug. 17 Released and reset packer. Pumped into formation at 1700 psi at 2.3 BPM. Mixed 50 sacks of class "C" cement. Maximum pressure 2500 psi. Cleaned perforations with 5 bbls. of water. Shut in for 5 hours. Pumped into formation at 1700 psi at 2 BPM. Mixed 100 sacks of class "C" cement. Maximum pressure 3500 psi. Squeezed. Released packer and reversed out 5 sacks of cement. Pulled 5 stands of tubing. Reset packer and pressured tubing to 1000 psi. Shut in.
- Aug. 18 Release packer and came out of hole with tubing. Ran bit, drill collars and tubing into hole and drilled out cement. Spotted 2 bbls. of Dowell perforating acid in bottom of hole. Came out of hole and laid down drill collars & bit. Perforated 6162'-6170' with two GO casing jets per foot. Ran tubing and packer and set packer at 6128'.
- Aug. 19 Swabbed well dry with no show of oil or gas. Acidized with 500 gal. Dowell 15% BDA acid. Max. pressure 2800 psi at 2.5 BPM. ISIP 2700 psi. Swabbed well down. Fluid entry 800' in 30 min. No show of oil or gas.
- Aug. 20 Opened well with a good blow on tubing. Found fluid level 1600' from surface. Made two runs with swab and found tubing leaking. Pulled 62 bad joints of tubing.
- Aug. 21 Ran and tested 22 joints of re-threaded tubing. Found only five joints that would hold pressure. Shut down to wait on new tubing. Received 48 joints of new tubing.

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