

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Copy to SF  
12-15-75Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/> <b>Re-test</b>		
2. NAME OF OPERATOR		Robert G. Cox							
3. ADDRESS OF OPERATOR		4230 LBJ Freeway, Dallas, Texas 75234							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 330' FNL & 330' FWL At top prod. interval reported below 10' FWL & 66' FNL At total depth 10' FWL & 66' FNL							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
		4-15-75		Eddy		New Mexico			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
7-8-75		7-31-75		8-29-75		3609' GL - 3620' KB		3612	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. CABLE TOOLS	
6220' MD/6189' TVD		6219'		Single		→			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
6212'-16' (6181'-85') Abo Formation		Yes		IES, Compensated Density & Gamma Ray/Neutron		No			
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Amount Pulled	
8 5/8"				1492'		12 3/4"		850 sxs	
5 1/2"		15.5		6219'		7 7/8"		150 sxs	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
Size		Depth Set (MD)		Packer Set (MD)					
2 3/8"		6216'							
6208'-18' w/2 jet shots/ft. (plugged off)		6162'-70' w/2 jet shots/ft.		6120'-30' w/2 jet shots/ft.		6212'-16' w/2 jet shots/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
								Depth Interval (MD)	
								Amount and Kind of Material Used	
								6208'-18' 3000 gal. Dow 15% BDA	
								6162'-70' 10,000 " " " Reg.	
								6120'-30' 2000 " " " "	
								6212'-16' 2000 " " " "	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
8-11-75		Pumping - HF 2"x 1 1/2"x 16' Metal to Metal Plunger		Potential Testing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
9-15-75		24		-		→		34	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
-		20		→		34		30	
								WATER—BBL.	
								110	
								OIL GRAVITY-API (CORR.)	
								43.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Vented		John Gray		2 copies Eastman Radius of Curvature Directional Survey					
SIGNED Robert G. Cox		TITLE Operator		DATE 9-17-75					

\*(See Instructions and Spaces for Additional Data on Reverse Side)