						`/
Form 9-331 C (May 1963)			SUBMI	T IN CATI	E* Form approve	ed. u No. 42-R1425
	רואט	TED STATES	NM OIL (	er instructions on reverse side)	Budget Burent SION LEASE DESIGNATION NM 424	1 NO. 42-K1425
	DEPARTMENT	OF THE IN	TERIOR D	D COMIS	SION LEASE DESIGNATION	AND SERIAL NO.
		GICAL SURVEY	Artesia,	MM 88210	NM 424	10
APPLICATION	Y FOR PERMIT	O DRILL, DE	EPEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTES	
а. ттре от work						
DKI	ILL 🖾	DEEPEN 🗍	PLU	G BACK 📋	7. UNIT AGREEMENT N	AME
	AS OTHER F	le entry	SINGLE []	MULTIPLE ZONE	S. FARM OR LEASE NAM	n E
Fred Poo	l Drilling, I	nc . M	REC	CEIVED BY	White Oak I	<u>Pederal</u>
3. ADDRESS OF OPERATOR	1.262 p	11	250	3 4 0 100C	2	
P. U. BOX L LOCATION OF WELL (E At surface	1393 Roswe	J.I., N.M. 8 in accordance with a	ny State requiremen		Xartesia Oi	Pool
2310'/S & 235	5'/E		*	O. C. D.	11 SEC., T., R., M., OR E	
At proposed prod. zen	ie		ART	ESIA, OFFICE		
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST O	FFICE*	Ut. I	Sec. 12-185	5-27E
ll air	miles ēast-	southeast o	of Artesia	. N . M .	Eddv	N.M.
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE X	OSED* C JINE, FT.	16	i. no. of acres in 1 480	EASE 17. NO.	OF ACRES ASSIGNED THIS WELL,	I IV. FI.
(Also to nearest drig 8. DISTANCE FROM PROP	OSED LOCATION*		PROPOSED DEPTH		O ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2500 ft. SA		cable tools	
1. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		JUU IL		22. APPROX. DATE WO:	2K WILL START*
3617	GL				Nov.16,19	85
3.	Þ	ROPOSED CASING	AND CEMENTING	PROGRAM		<del></del>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	ER FOOT SETTING DEPTH QUANTITY OF CEMENT		т	
124	8 578	24#	350 ft.	suf	ficient to c	irculate
7 7/8	5 1/3	15.5 #	2500 ft	650	CV	

This is a re-entry of McKee McGruder #3 plugged & abandoned 9-22-48.

Rosted 🗯 IDI-NL 12-20-85

Attached are:

- Well location & acreage dedication plat 1)
- 2) Supplemental Drilling Data
- 3) Surface use plan
- 4) Designation of operator
- Unorthodox location approval

zone. If proposal is to drill o preventer program, if axy.	r deepen directionally, give	pertinent data	on subsurface locations and measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout
SIGNED SIGNED	m oul.	TITLE	President	рать 11-7-85
(This space for Federal or	State office use)			and the second of the second o
CERMIT NO.			APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF A		TITLE		DATE 12985

Subject to NSL-2176

Like Approval Appv. 11-1-85 \*See Instructions On Reverse Side

by State

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

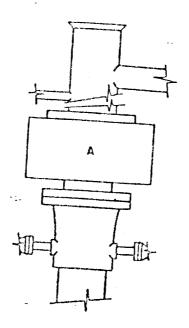
## N EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-,12 Superseces 6-128 Effective ,--53

All distances must be from the outer boundaries of the Section c etator Well No. FRED POOL DRILLING INC. White Oaks Federal J 18 South 27 East Eddv trace Le stron of Well: 2310 South East feet from the feet from the Stauna Esvei Elev. Producing Formation 3617. 40 Q-Gb-SA Artesia Oil Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "ves," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side at No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beire Amocol Production Col. farmout <u>President</u> N.M.lease # 42410 farmout Fred Pool Drilling Ind lease # 6852 2355 <sup>'R</sup>OFESSI' Amoco Production Co. farmout-NM lease #42410 Date Surveyed October 7,

NM PE&LS NO.

BLOWOUT PREVENTER ARRANGEMENT FRED POOL DRILLING, INC. WELL #2 WHITE OAKS FED. NW4SE4 SEC. 12-18S-27E Eddy County, New Mexico



ARRANGEMENT' A

## SUPPLEMENTAL DRILLING DATA

FRED POOL DRILLING, INC. WELL #2 WHITE OAKS FED. NW4SE4 SEC. 12-18S-27E Eddy County, New Mexico

- 1. SURFACE FORMATION: Artesia Group of Permian Age. (Elev. 3617 feet).
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yates	275 <b>'</b>	Grayburg	1650'
Seven Rivers	475 <b>'</b>	San Andres	2050 <b>'</b>
Queen	1225'	Lovington Sand	2200'

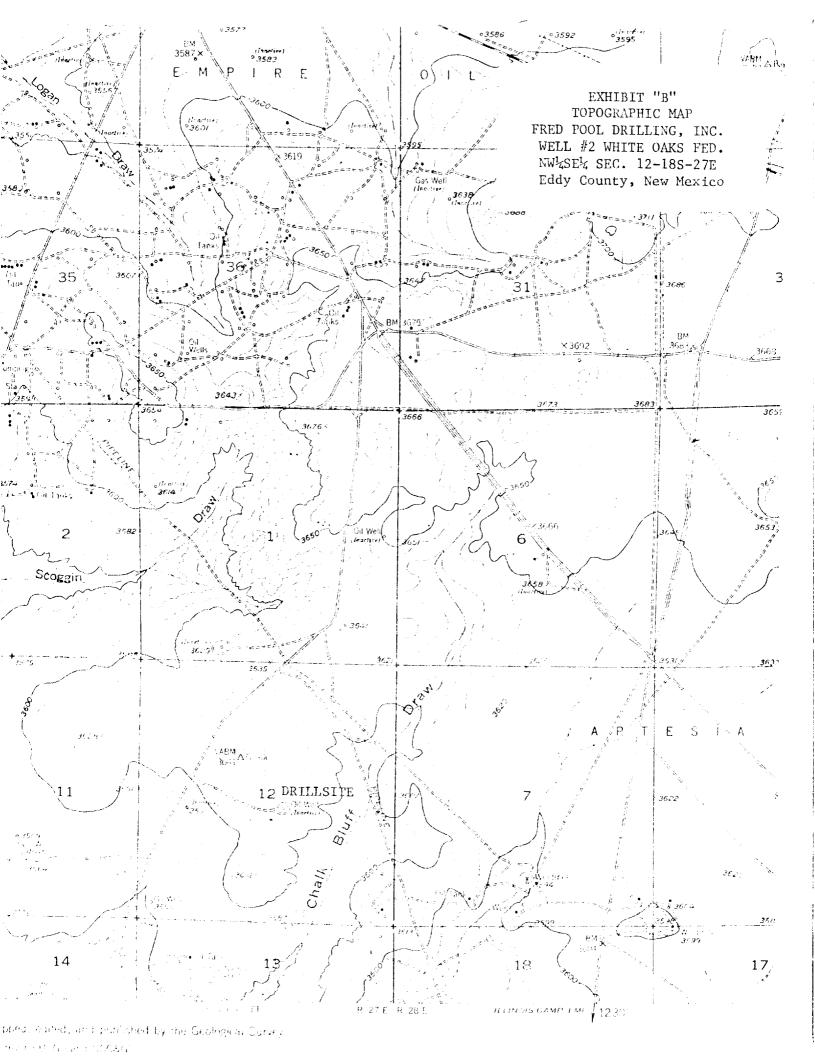
3. ANTICIPATED POROSITY ZONES:

Water - Above 300' 0il - 1500 - 2500'

4. CASING DESIGN:

Size	Interval	_Weight	Grade	Joint
8 5/8"	0 - 350'	24.0#	K-55	STC
5 1/2"	0 - 2500'	15.5#	K-55	STC

- 5. <u>SURFACE CONTROL EQUIPMENT</u>: A double ram-type or annular BOP will be used.
- 6. <u>CIRCULATING MEDIUM</u>: Salt water mud conditioned as necessary for control of viscosity and water loss. Fresh water used on surface hole.
- 7. AUXILIARY EQUIPMENT: None considered necessary on this shallow development well.
- 8. TESTING, LOGGING AND CORING PROGRAMS: No coring or DST's are planned. Electric logs will include a Compensated Neutron Log with Gamma Ray.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED STARTING DATE: It is planned that operations will commence about November 16,1985. Duration of drilling, completion and testing operations should be one to five weeks.



## EXHIBIT "D" SKETCH OF WELL PAD

FRED POOL DRILLING, INC. WELL #2 WHITE OAKS FED NW\(\frac{1}{2}\)SEC. 12-18S-27E Eddy County, New Mexico



