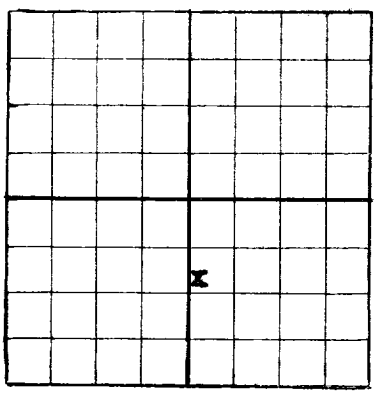
4889

FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Choate and Davis — Company or Operator — Cisco, Texas — Address

~~State~~ — Lease — Well No. 2 in SE of Sec. 13, T. 18 S

R. 27 E, N. M. P. M., Artesia Field, Eddy County.

Well is 1650 feet ~~south~~ North of the ~~North~~ South line and 2310 feet west of the East line of Sec. 13.

If State land the oil and gas lease is No. B-9603 Assignment No.

If patented land the owner is B-10456, Address

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced September 19 1945 Drilling was completed October 23 1945

Name of drilling contractor Perry Triplitt, Address Artesia, N. M.

Elevation above sea level at top of casing 3595 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2025 to 2038 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
~~10"~~	~~40~~	~~10~~	~~S.H.~~	~~452~~	Tex. Pat.				
7"	20	8	New	1825	Tex.Pat.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
~~12½"~~	~~10"~~	~~452~~	~~15~~	~~Aquagel~~		
~~8¼"~~	~~7"~~	~~1825~~	~~50~~	~~Cement~~		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	~~4½"~~	~~Solidified~~	~~300 qts.~~	10-23-45	2027 to 2090	

Results of shooting or chemical treatment ~~Increased production from 20 Bbls. per day~~ to 50 Bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2100 feet, and from feet to feet

PRODUCTION

Put to producing December 1, 19 45

The production of the first 24 hours was 50 barrels of fluid of which 90 % was oil; % emulsion; 10 % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Perry Triplitt, Driller — W. I. Trembley, Driller

Roy Howell, Driller — H. J. Whitaker, Driller

L. J. Watson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19 day of December 1945

Neil B. Watson
Notary Public

My Commission expires December 4, 1946

~~Artesia~~, N. M.
Place

Date

Name Perry Triplitt

Position Superintendent

Representing Choate & Davis
Company or Operator

Address Cisco, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Surface
65	85	20	Red Mud
85	115	30	Shale White
115	125	10	Red Mud
125	180	55	Red Rock
180	223	43	Anhy
223	235	12	Red Rock
235	295	60	Anhy
295	299	4	Gravel
299	315	16	Anhy
315	325	10	Water Sand
325	432	107	Anhy
432	435	3	Red Rock
435	445	10	Anhy
445	452	7	Anhy broken
452	500	48	Salt & shale
500	535	35	Red rock & Anhy
535	573	38	Anhy
573	615	42	Anhy & shale
615	705	90	Anhy
705	715	10	Lime
715	720	5	Shale Red
720	787	67	Anhy
787	820	33	Lime
820	920	100	Anhy
920	932	12	Lime & Anhy
932	995	63	Anhy
995	1025	30	Anhy & Lime shells
1025	1043	18	Anhy
1043	1050	7	Lime
1050	1075	25	Lime & Anhy
1075	1095	20	Anhy
1095	1100	5	Red Shale
1100	1110	10	Anhy & shale
1110	1405	295	Anhy
1405	1432	27	Red Sand
1432	1585	153	Anhy
1585	1590	5	Gray Sand
1590	1655	65	Anhy
1655	1675	20	Gray Sand
1675	1735	60	Anhy
1735	1795	60	Anhy & Red shale
1795	1815	20	Lime
1815	1835	20	Broken Lime; top pay 2025'
1835	2100	265	Lime