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	CISTRIBUTION SANTA FE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-194 Supersciles Old C-104 and C-110 Effective 1-1-15
	U.S.G.S. LAND OFFICE O:L	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
T	GAS OPERATOR PRORATION OFFICE			JUNESISS
	S. P. Yates	V		U. C. C. ARTESIA, OFFICE
	207 South Fourth St., Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	herem; letten	Oil X Dry Gas		
	Chende in Jwnersky	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Mam	ne, Including Formation	Kind of Lease
	· M D	ate B-7298 1 Arte	sia	State, Federal or Fee State
	Location Unit Letter 0 ; 660	Feet From The <u>South</u> Line	e and2310 Feet F	rom TheEast
	Line of Section 13 , Township 18S Bange 27E , NMPM, Eddy County			
111.	DESIGNATION OF TRANSPORT		Address (Give address to which a	approved copy of this form is to be sent)
	Navajo Refining C	a. Pype Line Drie. inghead Gas or Dry Gas	P. O. Box 67, Arte Address (Give address to which	sia, New Mexico 88210
	If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks. If this production is commingled wit	b that from any other lease or pool,	give commingling order number	:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	· · · · · · · · · · · · · · · · · · ·
	Designate Type of Completio	n - (X)	l 1 1 l s 1 l	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		I	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FO	ORALLOWABLE (Test must be a)	iter recovery of total volume of loc	id oil and must be 'equal to or exceed top allow-
Υ.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod, During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate .
			Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure		
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY OIL AND GAS INSPECTOR	
	(air ner fur cella		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Production Clerk (Title)		All sections of this form must be filled out completely for allow-	
	6/20/69		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
	(D)	ate)	well name or number, or transporter, or other such change of condition.	

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Separate Forms C-104 must be filed for each pool in multiply completed wells.