N. Or PRIZE RECEIVED DISTRIBUTION SANTA FE FILE 1.

NEW MEXICO OIL CONSERVATION COMMIS. 1 REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Į.	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	AND OFFICE OIL GAS	RECEIVED DEC 1 3 1974				
-	OPERATOR /					
4 · L	PRORATION OFFICE			DFC 1 > 1214]	
	Anadarke Pr	eduction Company		n. c. C.		
	ddress	• •	. 00	ARTESIA, OFFICE		
R	eason(s) for filing (Check proper bo	7, Lese Hills, New Me	Other (Preuse expla	n)		
	lew Well	Change in Transporter of: Oil Dry Ga	Placed in	Unit effective :	12-1-74.	
1	lecompletion Change in Ownership	Casinghead Gas Conden	sate Formerly N	. M. "A" State	P5	
	change of ownership give name id address of previous owner					
II. <u>D</u>	DESCRIPTION OF WELL AND LEASE.					
A	rtesia Pkoky Unit	Tr6 1 Arte:	:	of Lease	B-10715	
		10 Feet From The South Lin	e and <u>990</u> Fee	t From The		
	Line of Section 72 To	ownship IR Range	27 , NMPM,	Eddy	County	
III. D	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Age of Authorized Transporter of C	Pipeline Division asinghead Gas or Dry Gas	Address (Give address to which	Artegia H M Rapproved copy of this form is	<u>'88510</u>	
	Jene		Is gas actually connected?	When		
	f well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rge. L 13 18 27	Is des detailly connected?	Wifet		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Dec	Plug Back Same Re	esty, Diff. Resty.	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Ē	Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
F	Perforations			Depth Casing Shoe		
-	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
-						
N 7	NEST DATA AND DECUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of	load oil and must be equal to or	exceed top allow-	
0	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, punt	, <u>g</u> us 11/1, 11/1/		
ļ.	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
7	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	Gas - MCF	
<u>_</u>	CAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED DEC 23 1974			
_		i regulations of the Oil Conservation with and that the information given	By 1. a. Gressett			
ai	above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR			
			This form is to be f	iled in compliance with RUL	E 1104.	
_	Original Signed by Jerry E. Buckles (Signature)		If this is a request for allowable for a newly drilled or deepened			
	(Signature) Area Supervisor		Il tasts taken on the well :	IN accordance with RULE !	11.	
-	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

December 6. 1974 (Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.