

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR - 7 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10715
7. Lease Name or Unit Agreement Name Artesia State Unit Tract 6
8. Well No. 1
9. Pool name or Wildcat Artesia
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3515

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> TA'ed <input type="checkbox"/>
2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130
4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 13 Township 18S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Recomplete in Queen-Penrose <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Set CIBP @ 1700' to shut off open hole section in Grayburg formation.

2. Run Cement Bond Log to establish cement top.

3. Run Compensated Neutron Log from 1700' up to 500'. Perforate Queen-Penrose formation @ approximately 1477' to 1495' (to be determined by CNL).

4. GIH with pkr and acidize perfs. Swab test. If have good show, will fracture treat @ POP.

NOTE: Will stop here @ file completion report if have productive well.

If cement top is not above Queen-Penrose formation top or zone is not productive, will continue this procedure to P&A well.

5(A). If cement top is not above Queen-Penrose formation top, will spot 43 sx Class C with 2% CaCl (1.32 cu ft/sx yield) from 1700' up to 1450'. This plug will cover GB formation top. Tag top of plug. Perforate 4 squeeze holes 50' above cement top or 50' below Queen-Penrose top and attempt to circulate to surface behind 7" casing. If can, will circulate cement to surface and leave cement inside casing from 850' down to squeeze perfs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 04-07-92

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 748-3368

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE APR 10 1992
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____
CONDITIONS OF APPROVAL, IF ANY: