State of New Mexico Form C-103 Submit 🖰 Copies Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 **OIL CONSERVATION DIVISION** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2BECEIVED Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 MAY - 7 1992 STATE FEE _ 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. B-10715 I PIEMA PEFICE SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Artesia State Unit Tract 6 1. Type of Well: GAS WELL WELL XX OTHER -TATed 8. Well No. 2. Name of Operator Anadarko Petroleum Corporation 9. Pool name or Wildcat 3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130 Artesia 4. Well Location 990 South West L : 2310 Feet From The Line Feet From The Line and Eddy 13 27E County **NMPM** Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3515' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON **ALTERING CASING** REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT XX **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB L **PULL OR ALTER CASING** OTHER.

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103. 1. RIPLL Ran 6½" bit & csq scraper to 1700'.	l give pertinent dates, including estimated date of starting any proposed $+$ TP - 1
work) SEE RULE 1103. 1 RIPH Ran 6½" bit & csg scraper to 1700'.	TOH. 5-15-92

CONDITIONS OF APPROVAL, IF ANY:

WIH w/tbg. Set CIBP & attempted to set @ 1700'. Could not set. TOH. 2.

Ran CNL from 1750' up to 500'. Ran CBL from 1750' up to 370'. Found cement top @ 440'. Set CIBP @ 1705'. Perforated Queen-Penrose @ 1485' to 1505'.

WIH w/pkr & set @ 1560'. Tested CIBP to 3000#. Lost 1000# in 1 min. TOH w/pkr. WIH with pkr & RBP. Set RBP @ 1560' & pkr @ 1530'. Test to 2600# when started pumping into formation @ 1800#. Csg bad. Moved RBP up to 1460' & pkr to 1412'. Tested csg to 2600# before started pumping into formation @ 2200#. Have bad csg. Found other holes in csg all the way to surface. Since cannot treat zone, will P&A.

5. WIH open ended to 1700'. Circ hole w/10# brine & salt gel mud. Spotted 172 sx Class C w/3% CaCl. TOH. Waited 3 hrs & tagged top of plug @ 790'. This plug covers Grayburg formation

top, Queen-Penrose perfs, Queen-Penrose top & 7-Rivers top.

6. ug

(This space for State Use) APTROVED BY Johnsy Rollinson		OIL AND SAL PASSEDTOD	DATE 8-6-92
TYPEOR PRINT NAME Mike Braswell			TELEPHONE NO. 748-3368
I hereby certify that the information above is true and complete to the less of my know		Field Foreman	DATE04-21-92
WIH w/pkr & set @ 415'. Cement squeez 415' w/25 sx Class C w/3% CaCl. TOH.	Waited		

12. Describe Proposed or Completed Operations (cont.)

- 6. covers cement top and isolates Yates formation top from fresh water zone. WIH open ended to 415'. Circulated csg full of cement. Shut csg valve & squeeze out of holes in csg with 55 sx until good cement circulated. TOH. Waited 3 hrs & tagged top of plug @ 123'. This plug isolates fresh water zone.
- 7. Tied onto csg & filled csg w/cement to surface. Squeezed 38 sx cement out holes in csg until had good cement to surface. Lost circulation zone, drank back cement. Waited & tagged top of cement @ 52'.
- 8. Loaded csg w/cement to surface w/17 sx, when should have only taken 9. Casing & backside full of cement. This plug is surface plug & isolates surface fluid from fresh water zone. RDPU.
- 9. Cut off all casing & anchors below surface; set P&A marker; covered pits and ripped location.

ATTACHED: CNL & CBL logs

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