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OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 26 1985

O. C. D.
ARTESIA, NEW MEXICOForm C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B - 11275

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 8
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia-Queen-Grayburg-S
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Stimulate (Frac)OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Go in hole with packer and retrievable bridge plug.
3. Straddle Queen (Penrose) perfs (1460' - 1488').
4. Pressure test 7" casing and pump into Penrose perfs while running R. A. Tracer Survey & T^o Log.
5. TOH with packer.
6. Log: GR/CNL-CDL & CBL.
7. Re-perforate Queen (Penrose).
8. GIH with 7" packer and acidize Penrose.
9. Frac Penrose.
10. Return to pump with Queen & Grayburg Zones commingled.

Note: If 7" casing doesn't test O. K. or Bond Log shows cement top to be at or near the Penrose or R. A. Tracer/T^o Log shows R. A. material to be going out of zone then 7" casing will be cement squeezed or re-cemented prior to frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE April 25, 1985

Original Signed By
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 26 1985

CONDITIONS OF APPROVAL, IF ANY.