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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED &

MAY 27 1985

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B - 11275

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 8
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia-Queen-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Stimulate (Frac) ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. WIH with RBP and packer.
3. Set RBP @ 1600'; tested casing to 800# above and below Penrose perfs at 1460 - 1490 - held; tripped out of hole with packer.
4. Ran GR/CNL Log from 1592' to 100'; added perfs to Penrose from 1478--82 @ 4 SPF.
5. WIH with packer and acidized Penrose with 650 gals 7½% HCL acid; AR&P = 3 BPM @ 1350#.
6. Ran Tracer Survey and established all fluid pumped going into Penrose perfs; TOH w/pkr.
7. Ran Cement Bond Log from 1512' to 793'; found good cement bond and cement top @ 1016'.
8. WIH with pkr; fraced Penrose with 30,000 gals 30# gel and 45,000# 20/40 sand; AR&P = 28 BPM @ 2750#; ISDP = 1050#.
9. TOH with packer and RBP.
10. Re-ran tubing and rods.
11. Returned well to pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area SupervisorDATE May 24, 1985

APPROVED BY

TITLE

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

DATE

MAY 28 1985

CONDITIONS OF APPROVAL, IF ANY: