	0. OF CUPIES BECEIVED		\sim	
	DISTRIBUTION		NSERVATION COM. SION	Form C -104 - Supersedes Old C-104 and C-11
	FILE V			Ellective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL	GAS
-	LAND OFFICE	AUG 12 198	5	
	TRANSPORTER GAS	0. C. D.		
Ī	DPERATOR V			
ł	PROFATION OFFICE Contraction C			
	Anadarko Petroleum Corporation			
	Address P. O. Box 2497 M	idland, Texas 79702		
	Reason(s) for filing (Check proper box)		Other (Picase explain)	
	New Well	Change in Transporter of: Cil Dry Gas	Change in Owners	ship Effective:
	Recompletion Change in OwnershipX	Casinghead Gas Condens	ate AUG 1	1985
1		nadarko Production Compa	ny, P. O. Box 2497, M	idland, Texas 79702
I.	DESCRIPTION OF WELL AND I	EASE	mation Kind of Lea	Lease No.
	Lezse Name Artesia State Unit Tr. 1	Kell No. Poor roume, morecure	Contraction Contraction	B-11275
	Location			llost
	Unit Letter;991	OFeet From TheNorth_Line	and <u>990</u> Feet From	n The West
	Line of Section	nship 18S Pange 27		7 County
111.	Nome of Authorized Transporter of Cil	1		roved copy of this form is to be sent)
	Navajo Refining Company Name of Authorized Transporter of Cas	- Trans & Supply inghead Gas cr Dry Gas	P. O. Box 159, Artesi Address (Give address to which app	a, N.M. 00210 roved copy of this form is to be sentj
None Unit Sec. Twp. Fige. Is gas actually connected? When				shen .
	If well produces oil or liquids, P 14 18S 27E No			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Difl. Res'v.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		Posted ID-3
				9-6-85 Os same che.
		1	l	<i>i p i</i>
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
OIL WELL Date First New Oll Run To Tanks Date of Test Date Date Date Date Date of Test Date Date Date Date Date Date Date Date			s lift, etc.)	
	Date First New OIL NUL TO TOILD		De las Estatuta	Choke Size
	Length of Test	Tubing Pressue	Cosing Pressure	
	Actual Pred. During Test	Cil-Bhla.	Water-Bbls.	Gas-MCF
			· · · · · · · · · · · · · · · · · · ·	
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbis. Condensate/AMOF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tuting Pressure (Shat-in)	Casing Pressure (Sbut-in)	Choke Size
• ·-	CERTIFICATE OF COMPLIAN	CE	11	VATION COMMISSION
V1			AUG 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			BYLes A. Clements	
	Λ		TITLESupervisor District If This form is to be filed in compliance with RULE 1104.	
	Senior Administrative Specialist		This form is to be filed in approxime unwith the deviation If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipli-	
			reperted wells.	