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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FEB 5 1980

Operator Anadarko Production Company		O. C. D.	
Address P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Change to be effective 3-1-80. Former Transporter - Navajo Refining Co. Pipeline Division	
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shaw	Well No. 1	Pool Name, including Formation Artesia <i>Q-B-SA</i>	Kind of Lease <i>State/Federal/Other</i>	LC-061572
Location Unit Letter <i>K</i> ; <i>2310</i> Feet From The <i>South</i> Line and <i>1650</i> Feet From The <i>West</i> Line of Section <i>13</i> Township <i>18S</i> Range <i>27E</i> , NMPM, <i>Eddy</i>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, P.O. Box 2297, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <i>P</i>	Sec. <i>14</i>	Twp. <i>18S</i>	Rge. <i>27E</i>	Is gas actually connected? <i>No</i>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Ray E. Fuchler*  
(Signature)  
Area Supervisor  
(Title)  
January 17, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED *FEB 5 1980*  
BY *W. A. Gussert*  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.