DISTRICT I PO Box 1980		NM 88241-19	80	Ę	- nergy,	State of Minerals and	f New Mexico Natural Resources	Depa	ĥt	14, I		Form C-104 ised February 10, 1994
DISTRICT II PO Drawer I		ia, NM 88211	-0719	2.	OIL	CONSER	VATION DI	VISI	ON	Subi	nit to App	Instructions on back or propriate District Office 0 5 Copies
DISTRICT II 1000 Rio Bra		Aztec, NM 8'	410			Santa Fe,	VATION DI Box 2088 NM 87504-208	38				
DISTRICT I												AMENDED REPORT
PO Box 2088 [.	8, Santa Fo	e, NM 87504 REQU	2088 EST	FOR A	ALLOW	ABLE AN	D AUTHORIZA	ATIOI	т от и	[RANSP	ORT	
				•	name and A	ddress			no	0G 5482	RID Numl	ber
ΡC	D BOX S				ATION			\checkmark	Ud.	Reason	for Filing	
	DLAND), TX 797	10-13	11		Pr	ool Name	V				ec. 9/1/95
30-015-00887				ARTESIA QUEEN GRAYBU								
	Property C						perty Name 1 Eederal -				We	ll Number 001
	-	*	/9			JIIdW						001
UL or lot no	Section	Townshi	· .	Range	Lot.Idn	Feet from the		Feet fr		East/West Lir	e	County
K	13	18S Hole Loc		27E		2310	South	16	50	West		Eddy
BO UL or lot no	1		_ <u>r</u>	Range	Lot.Idn	Feet from the	North/South Line	Feet fr	om the	East/West Lir	ie	County
K	13	18S	•	27E		2310	South	16	50	West		Eddy
Lse Code	Produc	ing Method (Code	G	as Connecti	on Date	C-129 Permit Number	r	C-129 Eff	fective Date	0	C-129 Expiration Date
F III. Oi	il and (P Gas Trai	ISDOF	ters	<u></u>							
Transpo	r			ansporter	Name		POD	O/G		POD	JLSTR Lo	ocation
OGRI			••	and Add						and	l Descript	ion
01569		Navajo Ref	•	•	-		0450610	0		4 4 0 0 0 7 5		
		P.O. Box 1	59, Ar	tesia, N	IM 8821L			P	P-14	4·18S·27E		
							0450630	a				
										ECE	IVE	
									មម			
										SEP 0	8 1995	
										n 00	in fr	2018/1
iv. Pr	roduce	d Water							Ø		N.E	20.76
045	OD	-70				PC	OD ULSTR Location an	id Descri	ption	DIS	1.2	
		mpletion	Data	a								
	Spud Date			Read	y Date		TD		PBT	ſD		Perforations
	Hole	Size		Casing & Tubing Size				Depth Set			Sacks Cement	
											_l <u>n</u>	1 FD-3
		 _									7-	the m
				1								75
		st Data	C P	ali T)ata	Test D-4-	Tent Len	ath		Tbg. Pressure		Csg. Pressure
Date	e New Gil		Gas D	elivery D	vate	Test Date	Test Leng	<u>в</u> ш		rog. rressure		Cog. ricssuic
Choke Size				Oil		Water	Gas	Gas		AOF		Test Method
I hereby cer	rtify that t	he rules of the	Oil Co	onservatio	on Division	have been						
-			tion giv	en above	is true and	complete to the	0	OIL CO	JNSEI	RVATIO	n DIV	ISION
best of my l Signature:	knowledge	and belief.		\sum	/	2	Approved by:					
			\triangleleft		2			f" su	PERVIS	OR, DISTR	HCT II	
Printed Nar	me: RAN	NDALL CA	APPS				Title:			,		
Title:		SIDENT		(915))683-3171	L	Approval Date:	Approval Date: SEP 1 2 1995				
Date:	8-24	-95		Ph	one:				⊾ ∙ <u>∦</u> _6	- NJJU		
If this		e of operator				nd name of the pr Corporation						
		s Operator Si			\mathcal{D}	/	Printed Name			Title		Date
				$\eta n/\zeta$	to	The	M. R. Goode	2	L	Land Supe	ervisor	9/1/95

104SHAW1.

Form 3160-5	UNIT	ED STATES	NM OIL CONS COMMISSION Drawer DD Artesia, FNMM ABBRID Budget Burgan No. 1004-0135
June 1990)		OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lesse Designation and Serial No.
	rm for proposals to dril	AND REPORTS ON WELLS I or to deepen or reentry to a different PERMIT—" for such proposals	NMLC061572 6. If Indian, Alloutee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well			
V Well Gas	Other		8. Well Name and No.
2. Name of Operator Xeric Oil &			Shaw #1 9. API Well No.
3. Address and Telephone N			30-015-00887
P. O. Box 5	1311 Midland, TX	x 79710 (915) 683-3171	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	e. Sec., T., R., M., or Survey Des	cription)	Artesia Queen Grayburg S
•	0' FSL & 1650' FW	T. A.	11. County or Purish, State
Sec. 13, T18	8S, R27E		Eddy, NM
12. CHECK A	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF \$	SUBMISSION	ТҮРІ	E OF ACTION
Notice of	f Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
L_ Subseque	ant Report	Plugging Back	Non-Routine Fracturing
	andonment Notice		Water Shut-Off
	angolument rootice	Altering Casing X Other Change of O	Derator Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		nestinger details and give nestinent dates including estim	nated date of starting any proposed work. If well is directionally drilled.
		I depths for all markers and zones pertinent to this wor	k.)*
give subsurface local Is required	tions and measured and true vertice	i deputs for all markers and zones pertinent to this wor)−5(a) and 43 CFR 3162.3 we	*.)* e are notifying you of a change
give subsurface locat Is required of operator Xeric Oil & stipulation	by 43 CFR 3100-0 on the above ref	i deputs for all markers and zones pertinent to this wor)−5(a) and 43 CFR 3162.3 we	e are notifying you of a change
give subjurface local Is required of operator Xeric Oil & stipulation portion of Xeric Oil & Bond BLM	by 43 CFR 3100-(on the above ref Gas Co., as new s and restriction lease described. Gas Co. meets for Coverage: Stat Bond File No.: N	deputs for all markers and zones pertinent to this wor 0-5(a) and 43 CFR 3162.3 we be renced lease. operator, accepts all appl ns concerning operations ederal bonding requirements tewide IM1664	are notifying you of a change licable terms, conditions, DECEIVEDse or a follows (43 CFR 3104):
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.